

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 790' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5156' DF

5. LEASE DESIGNATION AND SERIAL NO. SF-078195	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Sellers LS	
9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT Aztec Pictured Cliffs	
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA 30 Sec. 32, T30N, R10W	
12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Liner job

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/22/86 MIRUSU. NDWH and NU new Larkin csg head. NUBOP. POOH w/1" tbg. PU 4-3/4" bit and 2-3/8" workstring.

1/23/86 RIH w/2-3/8" and tag fill @ 2620'. PU power swivel. Drill out to 2759' w/foam. Circ hole clean. Pump 5 bbl dn tbg. LD swivel. POOH, LD 2-3/8". PU 3-1/2", 9.2# J-55 NUE csg w/omega latch dn baffle and guide shoe on bottom. Tag up @ 2725'. Unable to work pipe any deeper. RU cementers. Pump 5 bbl mud flush followed by 100 sx 50/50 POZ w/15% Diacel D + 4% CaCl₂ + 6% gel. (166 ft³) mixed @ 12.5 ppg. Displace cmt w/1 bbl acetic acid followed by KCl wtr. Final pressure = 700 psi. Bump plug to 1500 psi. SD for 10 min. Check flowback - plug holding. NDBOP. Cut off 3-1/2" csg. Weld on new tbg head.

1/24/86 RIH w//temp. survey. Top of cmt @ 2430'. 5-1/2" csg shoe @ 2575'. Run GR/CCL/Neutron log from 2725' to 1000'. RD loggers. PT wellhead - will not test. NDBOP. Re-weld 3-1/2 to tbg head. Wellhead will not test. Load 3-1/2 w/wtr. PT 3-1/2 and tbg head to 3000#. Held good. Mix 10 gal corrosion inhibitor and load 3-1/2 x 5-1/2 annulus. PT to 500# for 5 min. PU 1-1/4" tbg and RIH to 2725'. Roll hole w/2% KCl wtr. PU to 2700' and spot 150 gal 7-1/2% DI HCl. POOH w/tbg.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Toller

TITLE Administrative Operations

DATE 1-31-86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 2 4 1986
OIL CON. DIV.
DIST. 3
RECEIVED FOR RECORD
FEB 2 0 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

1/25/86 RU wireline. Perforate PC w/2" hollow carrier G0 Winder gun, 2 JSPF from 2631-2655'. Total 48 holes. Breakdown perfs and establish rate w/2% KCl wtr. Acidize PC down 3-1/2 w/1500 gal 15% weighted acid and 60 1.1 balls. Foam frac PC dn 3-1/2" csg w/80000 gal 70Q foam w/2% KCl wtr mixed w/20# gel and 140,000# 20/40 sd.

1/26/86 RIH w/1-1/4" tbg w/SN 1 jt off btm. Tag fill @ 2700'. CO to TD = 2725' w/foam. Kill tbg w/1% KCl wtr. LD 3 jts 1-1/4. Land tbg @ 2634' KB. NDBOP. NUWH. Kick well around w/N₂. FTCU. RDMOSU.

RECEIVED
FEB 24 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Jolley

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NMOCC