

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

96 DEC 28 AM 11:24

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
NM-02491

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Murphy C #1

9. API Well No.
30-045-09240

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 27, T-30-N, R-11-W, NMPM

10. Field and Pool

Aztec Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate/Install tubing

13. Describe Proposed or Completed Operations

10-24-98 MIRU. SD for wknd.
10-26-98 ND WH. NU BOP. TOOH w/1 1/4" tbg. TIH w/4 1/4" bit, tag up @ 2357'. Unload well, est circ. CO @ 2357-2365'. Drill new hole @ 2365-2486', circ hole clean. SDON.
10-27-98 TOOH w/bit. TIH w/76 jts 3 1/2" 9.2# J-55 csg, set @ 2475'. ND BOP. NU WH. Cmt d w/110 sx Class "B" neat cmt w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele (227 cu ft). Tailed w/25 sx Class "B" neat cmt w/1% gel, 0.25 pps Flocele, 5 pps Gilsonite (37 cu ft). Circ 8.5 bbl cmt to surface. RD. Rig released.
11-3-98 RU wireline. PT 3 1/4" csg to 5000 psi. TIH. Ran GR-CCL @ 2468-1900' Perf PC @ 2321-2369' w/16 0.29" diameter holes total. Brk dwn perfs w/500 gal 15% HCL. TOOH. RD wireline.
11-4-98 PT surf lines to 6000 psi. Frac PC w/467 20# linear gel, 220,000# 20/40 Brady snd, 354,444 SCF N2. Flow back well. CO.
11-5/9-98 Flow back well.
11-10-98 Installed production valve. Shut in well.
11-19-98 MI. TIH, tag up @ 2398'. CO to 2472'. PBTD @ 2473'. Flow well.
11-20-98 Flow well. Tag up @ 2468'. CO to 2470'. PBTD @ 2470'. Well turned to production.
12-15-98 MIRU. ND WH. NU BOP. TIH to 1600'. SDON.
12-16-98 Est circ. Flow well. TOOH. TIH w/72 jts 1 1/2" 2.75# J-55 IJ tbg, set @ 2350'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/22/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JAN 07 1999

CONDITION OF APPROVAL, if any: