## UNITED STATES

## DEPARTMENT OF THE INTERIOR

BIIDEAII	$\cap \mathbb{F}$	T.AND	MANACEMENT

		Sundry Notic	ces and Reports	on Wells		<del></del>
			98 DEC 2	8 AHH: 24	5.	Lease Number
					٦.	NM-02491
1. Type of	Well		nga Etalik	an GTON, NM	6.	If Indian, All. or
GAS	METT		U/U 1777	AND THE PROPERTY OF THE PARTY O	٥.	Tribe Name
GAD						TIIDE Name
			And the second	7.	Unit Agreement Name	
2. Name of	_					· ,
RES	OURO	ZON ES	a.a. a	1		·
		OIL &	GAS COMPANY			Well Name & Number
3 Address	& Phone	No. of Operato	or			Murphy C #1
		_	87499 (505) 326	-9700 J	9	API Well No.
	1200, 10		0,133 (303, 320		1995 7	30-045-09240
4. Location	n of Well	L, Footage, Sec	C., T. R. M		10.	Field and Pool
		_	r-30-N, R-11-W,	NMPM	13/1/197	Aztec Pictured Cliffs
	_,			\$45A. 3	117	County and State
				· 142		San Juan Co, NM
			ICATE NATURE OF		, OTHER	DATA
Type of	Submissi			of Action		
	Notice o	of Intent	Abandonment			
	_ ,		Recompletio			
_x_	Subseque	ent Report	Plugging Ba	ck Non-R	outine 1	racturing
			Casing Repa	ir Water	Shut of	f
	Final Ab	oandonment	Altering Ca	ir Water sing Conve	Shut of rsion to	f Injection
	Final Ab	oandonment	<del></del>	ir Water sing Conve	Shut of rsion to	f Injection
13. Desc			Altering Ca X Other - Res	ir Water sing Conve	Shut of rsion to	f Injection
13. Desc			Altering Ca	ir Water sing Conve	Shut of rsion to	f Injection
13. Desc	ribe Prop	posed or Comple	Altering Ca X Other - Res	ir Water sing Conve timulate/Insta	Shut of rsion to	ff o Injection ng
13. Desc	ribe Prop	MIRU. SD for w	Altering Ca X Other - Res eted Operations knd. TOOH w/1 %" tbg.	ir Water sing Convertimulate/Insta	Shut of rsion to ll tubin	If Dispersion Injection and In
13. Desc	ribe Prop 10-24-98 10-26-98	MIRU. SD for w ND WH. NU BOP. est circ. CO	Altering Ca X Other - Res  eted Operations  knd. TOOH w/1 1/1" tbg. 0 @ 2357-2365'. Dr	ir Water sing Conve timulate/Insta  TIH w/4 %" bit, ill new hole @ 23	Shut of rsion to ll tubin tag up @ 65-2486',	Injection  Injection  2357'. Unload well,  circ hole clean. SDON.
13. Desc	ribe Prop	MIRU. SD for w ND WH. NU BOP. est circ. CC TOOH w/bit. TI	Altering Ca X Other - Res  eted Operations  knd. TOOH w/1 %" tbg. D @ 2357-2365'. Dr H w/76 jts 3 %" 9.2	ir Water sing Convertimulate/Insta	Shut of rsion to ll tubin tag up @ 65-2486',	Injection  Injection  2357'. Unload well,  circ hole clean. SDON.  ND BOP. NU WH.
13. Desc	ribe Prop 10-24-98 10-26-98	MIRU. SD for w ND WH. NU BOP. est circ. CC TOOH w/bit. TI Cmtd w/110 so (227 cu ft).	Altering Ca X Other - Res  eted Operations  cknd. TOOH w/1 %" tbg. 0 @ 2357-2365'. Dr H w/76 jts 3 %" 9.2 K Class "B" neat cm Tailed w/25 sx Cl	ir Water sing Conver timulate/Insta  TIH w/4 %" bit, ill new hole @ 23 # J-55 csg, set @ t w/2% gel, 5 pps ass "B" neat cmt	Shut of rsion to ll tubin tag up @ 65-2486', g 2475'. Gilsonit w/1% gel,	2357'. Unload well, circ hole clean. SDON. ND BOP. NU WH. e., 0.25 pps Flocele 0.25 pps Flocele,
13. Desc	ribe Prop 10-24-98 10-26-98	MIRU. SD for w ND WH. NU BOP. est circ. CC TOOH w/bit. TI Cmtd w/110 ss (227 cu ft). 5 pps Gilson:	Altering Ca X Other - Res  eted Operations  cknd. TOOH w/1 %" tbg. 0 @ 2357-2365'. Dr H w/76 jts 3 %" 9.2 x Class "B" neat cm Tailed w/25 sx Cl ite (37 cu ft). Ci	ir Water sing Convertimulate/Instal  TIH w/4 %" bit, ill new hole @ 23 # J-55 csg, set @ t w/2% gel, 5 pps ass "B" neat cmt rc 8.5 bbl cmt to	tag up @ 65-2486', g 2475'. Gilsonit w/1% gel, surface.	2357'. Unload well, circ hole clean. SDON. ND BOP. NU WH. e., 0.25 pps Flocele 0.25 pps Flocele, RD. Rig released.
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13. Desc	10-24-98 10-26-98 10-27-98 11-3-98 11-4-98 11-5/9-98 11-10-98 11-19-98 11-20-98	MIRU. SD for w ND WH. NU BOP. est circ. CC TOOH w/bit. TI Cmtd w/110 ss (227 cu ft). 5 pps Gilson: RU wireline. P 2321-2369' w, TOOH. RD wir PT surf lines t 354,444 SCF N Flow back well. Installed produ MI. TIH, tag u Flow well. Tag	Altering Ca X Other - Res  eted Operations  And. TOOH w/1 %" tbg. O @ 2357-2365'. Dr H w/76 jts 3 %" 9.2 K Class "B" neat cm Tailed w/25 sx Cl ite (37 cu ft). Ci T 3 %" csg to 5000 /16 0.29" diameter reline. O 6000 psi. Frac I N2. Flow back well ction valve. Shut p @ 2398'. CO to 2	ir Water sing Converting	tag up @ 65-2486', 2475'. Gilsonit w/1% gel, surface. GR-CCL @ dwn perf	2357'. Unload well, circ hole clean. SDON. ND BOP. NU WH. e, 0.25 pps Flocele 0.25 pps Flocele, RD. Rig released. 2468-1900' Perf PC @ s w/500 gal 15% HCL. 20,000# 20/40 Brady snd,
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	10-24-98 10-26-98 10-27-98 10-27-98 11-3-98 11-4-98 11-5/9-98 11-10-98 11-19-98 11-20-98 12-15-98 12-16-98	MIRU. SD for w ND WH. NU BOP. est circ. CC TOOH w/bit. TI Cmtd w/110 ss (227 cu ft). 5 pps Gilson: RU wireline. P 2321-2369' w, TOOH. RD wir PT surf lines t 354,444 SCF N Flow back well. Installed produ MI. TIH, tag u Flow well. Tag MIRU. ND WH. Est circ. Flow ND BOP. NU N	Altering Ca X Other - Res  eted Operations  knd. TOOH w/1 %" tbg. 0 @ 2357-2365'. Dr H w/76 jts 3 %" 9.2 k Class "B" neat cm Tailed w/25 sx Cl ite (37 cu ft). Ci T 3 %" csg to 5000 /16 0.29" diameter reline. 0 6000 psi. Frac H N2. Flow back well ction valve. Shut p @ 2398'. CO to 2 up @ 2468'. CO to NU BOP. TIH to 160 well. TOOH. TIH WH. RD. Rig relea	TIH w/4 %" bit, ill new hole @ 23 as "B" neat cmt rc 8.5 bbl cmt to psi. TIH. Ran (holes total. Brk PC w/467 20# lines co. CO.  in well. 2472'. PBTD @ 2470'. PBTD @ 2470'. PBTD @ 2470'. SDON. w/72 jts 1 %" 2.7 sed.	Shut of rsion to rsion to ll tubin tag up @ 65-2486', @ 2475'. Gilsonit w/1% gel, surface GR-CCL @ dwn perfar gel, 2	Injection  2357'. Unload well, circ hole clean. SDON. ND BOP. NU WH.  20,025 pps Flocele 0.25 pps Flocele, RD. Rig released. 2468-1900' Perf PC @ Ss w/500 gal 15% HCL.  20,000# 20/40 Brady snd,  w well. ell turned to production.  IJ tbg, set @ 2350'.
14. I he	10-24-98 10-26-98 10-27-98 10-27-98 11-3-98 11-4-98 11-5/9-98 11-10-98 11-10-98 11-20-98 12-15-98 12-16-98	MIRU. SD for w ND WH. NU BOP. est circ. CC TOOH w/bit. TI Cmtd w/110 sp (227 cu ft). 5 pps Gilson: RU wireline. P 2321-2369' w, TOOH. RD wir PT surf lines t 354,444 SCF N Flow back well. Installed produ MI. TIH, tag u Flow well. Tag MIRU. ND WH. Est circ. Flow ND BOP. NU W	Altering Ca X Other - Res  eted Operations  And. TOOH w/1 %" tbg. O @ 2357-2365'. Dr H w/76 jts 3 %" 9.2 K Class "B" neat cm Tailed w/25 sx Cl ite (37 cu ft). Ci T 3 %" csg to 5000 /16 0.29" diameter reline. O 6000 psi. Frac I N2. Flow back well ction valve. Shut p @ 2398'. CO to 2 up @ 2468'. CO to well. TOOH. TIH WH. RD. Rig relea  foregoing is tru  Title Requi	TIH w/4 %" bit, ill new hole @ 23 as "B" neat cmt rc 8.5 bbl cmt to psi. TIH. Ran (holes total. Brk PC w/467 20# lines co. CO.  in well. 2472'. PBTD @ 2470'. PBTD @ 2470'. PBTD @ 2470'. SDON. w/72 jts 1 %" 2.7 sed.	Shut of rsion to rsion to ll tubin tag up @ 65-2486', @ 2475'. Gilsonit w/1% gel, surface GR-CCL @ dwn perfar gel, 2	2357'. Unload well, circ hole clean. SDON. ND BOP. NU WH. e, 0.25 pps Flocele 0.25 pps Flocele, RD. Rig released. 2468-1900' Perf PC @ is w/500 gal 15% HCL. 20,000# 20/40 Brady snd, w well. ell turned to production. IJ tbg, set @ 2350'.
14. I he	ribe Prop  10-24-98 10-26-98 10-27-98  11-3-98  11-4-98 11-5/9-98 11-10-98 11-19-98 11-20-98 12-15-98 12-16-98  reby cert	MIRU. SD for w ND WH. NU BOP. est circ. CC TOOH w/bit. TI Cmtd w/110 so (227 cu ft). 5 pps Gilson: RU wireline. P 2321-2369' w, TOOH. RD wir PT surf lines t 354,444 SCF N Flow back well. Installed produ MI. TIH, tag u Flow well. Tag MIRU. ND WH. Est circ. Flow ND BOP. NU W	Altering Ca X Other - Res  eted Operations  And. TOOH w/1 %" tbg. O @ 2357-2365'. Dr H w/76 jts 3 %" 9.2 K Class "B" neat cm Tailed w/25 sx Cl ite (37 cu ft). Ci T 3 %" csg to 5000 /16 0.29" diameter reline. O 6000 psi. Frac I N2. Flow back well ction valve. Shut p @ 2398'. CO to 2 up @ 2468'. CO to well. TOOH. TIH WH. RD. Rig relea  foregoing is tru  Title Requi	ir Water sing Convertimulate/Instal TIH w/4 %" bit, ill new hole @ 23 tw/2% gel, 5 pps ass "B" neat cmt rc 8.5 bbl cmt to psi. TIH. Ran Choles total. Brk PC w/467 20# lines CO. in well. 2472'. PBTD @ 2470'. PBTD @ 2470'. SDON. w/72 jts 1 %" 2.7 sed.	Shut of rsion to rsion to ll tubin tag up @ 65-2486', @ 2475'. Gilsonit w/1% gel, surface GR-CCL @ dwn perfar gel, 2	2357'. Unload well, circ hole clean. SDON. ND BOP. NU WH. e, 0.25 pps Flocele 0.25 pps Flocele, RD. Rig released. 2468-1900' Perf PC @ is w/500 gal 15% HCL. 20,000# 20/40 Brady snd, w well. ell turned to production. IJ tbg, set @ 2350'.