

3-CCC 1-D
1-EPNG-Bill Parrish 1-F
1-Tidewater, Durango
2-Tidewater, Midland
1-NW Prod.
1-Lion
1-Texas Nat'l.
1-PA

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Basin-Dakota Formation Dakota County San Juan
Initial X Annual _____ Special _____ Date of Test 9/20/61
Company Southwest Production Company Lease Katherine Pierce Well No. 1
Unit B Sec. 26 Twp. 30 Rge. 12 Purchaser EPNG
Casing 4 1/2 Wt. 10.50 I.D. 4.040 Set at 6583 Perf. 6420 To 6552
Tubing 1 1/2 Wt. 2.7 I.D. 1.610 Set at 6536 Perf. - To 6536
Gas Pay: From 6420 To 6552 L 6536 xG .67 -GL 4379.1 Bar.Press. 12.0
Producing Thru: Casing _____ Tubing X Type Well Single Gas
Date of Completion: 9/2/61 Packer _____ Reservoir Temp. _____
Single-Bradenhead-G. G. or G.O. Dual

OBSERVED DATA

Tested Through (Bower) (Choke) (Mabey) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Mabey) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						2268		2268		8 days
1.		3/4	220			220	72	990		3 hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		232	.9887	.9463	1.023	2,746
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

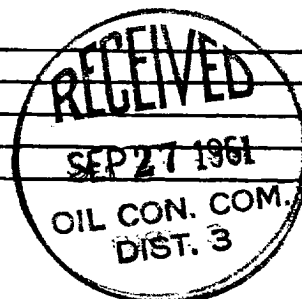
Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 2280 P_c 5198.4
P_c 1002 P_{w2} 1004.0

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						5198.4	4194.4		.439
2.									
3.									
4.									
5.									

Absolute Potential: 3,169 MCFPD; n .75

COMPANY Southwest Production Company
ADDRESS 207 Petr. Club Plaza, Farmington, N. M.
AGENT and TITLE George L. Hoffman, Production Foreman
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .