

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 078200-6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-30-N, R-10-W
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

E1 Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 790'N, 1850'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6170'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Plugback to Chacra

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug back this nonproductive Mesa Verde well to the Chacra formation. A cement retainer will be set at about 4050' and the Mesa Verde formation squeeze cemented with 60 sks. cement. The casing will be pressure tested and the Chacra formation selectively perforated and fractured. Following clean out, a string of 1 1/4" tubing will be run.

Attached is a well location plat that was reissued to show the formation change.

APR 30 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Project Drilling Engr.

DATE 4-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 26 1985
[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA

[Handwritten mark]

*See Instructions on Reverse Side

NMOCC

All distances must be from the outer boundaries of the Section.

Operator El Paso Natural Gas Company		Lease Riddle B (SF 078200)		Well No. 1
Unit Letter B	Section 27	Township 30N	Range 10W	County San Juan

Actual Footage Location of Well:
1850 feet from the East line and 790 feet from the North line

Ground Level Elev. 6170'	Producing Formation Chacra	Pool Undes.	Dedicated Acreage: 158. 22 22 Acres
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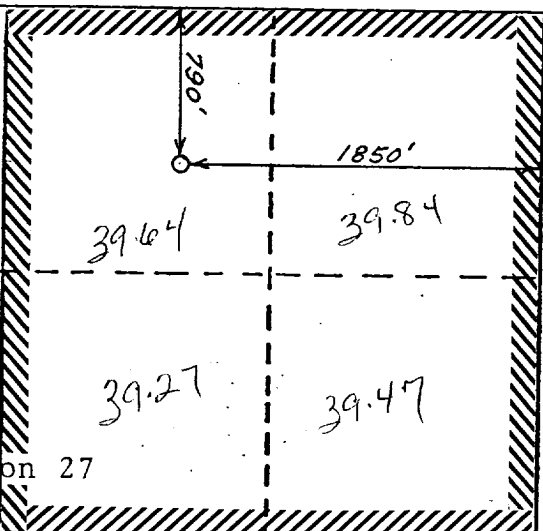
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

Note: this plat reissued to show plug back to Chacra formation. 4-24-85.



Section 27

RECEIVED

APR 25 1985

BUREAU OF LAND MANAGEMENT
SARASOTA RESOURCE AREA

RECEIVED
APR 30 1985
OIL CON. DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gregg Daub
Name
Drilling Clerk
Position
El Paso Natural Gas Co
Company
April 24, 1985
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed:
April 24, 1985
Registered Professional Engineer
and/or Land Surveyor

Sam W. Bink
Certificate No.

6920

