

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Merrion Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 840, Farmington, New Mexico 87499		7. Lease Name or Unit Agreement Name Karl Hudson
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County		8. Well No. <u>1</u>
10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>5511' GR</u>		9. Pool name or Wildcat Flora Vista Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>OIL CON. DIV</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/22/93 MIRU A Plus Well Service. Set anchors. Dig pit and fence pit. ND WH, NU BOP. TOOH with 102 joints of 1-1/2" tbg. TIH to 3380'. Spot a 32 sx neat cement plug from 3380'-2980'. Good circ throughout job. Plug tubing above cement.

3/23/93 TIH, tag cement at 3031'. Press test casing to 500 psi - OK. Pull tubing to 1751'. Mix and pump 25 sx cement plug from 1751' to 1422'. TOOH, LD 1-1/2" work string. Perforate 2 holes @ 353'. Est circ through bradenhead with 5 bbls water. Mix and pump 119 sx neat cement. Circ 1-1/2 bbls to surface. Shut well in 1 hour. WOC. Cut off casinghead. Fill casing to surface with 10 sx neat cement. Install dry hole marker. Cut off anchors. Will rehabilitate location ASAP.
All cement yield 1.15 cu.ft./sx, density 15.6#/gal.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 3/26/93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Deanna Doughty TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 4/9/93
CONDITIONS OF APPROVAL, IF ANY: