

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST 070214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MS COED

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-30N, R-13W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SOUTHERN UNION PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1155 feet from North line and 920 feet from the East Line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5729 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Supplementary Well History**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Mud drilled 7-7/8" hole to total depth of 6167 ft. R.K.B.
2. Ran 203 joints 1-1/2", 10.50#, J-55 casing. Landed at 6166 R.K.B. Stage Collar set at 4558 R.K.B. Cemented 1st stage w/350 cubic ft. of 50-50 pozzol cement w/10 gal, 5# salt/sk and 1/8# flo-calc/sk and 60 sq latex cement w/2# C.C. Plug down 1:10 P.M. 10/19/63. Opened stage collar and cemented 2nd stage with 1000 cubic ft. 40% Diacel "D" w/12-1/2# gilsonite and 1/2 C.C. Plug down 2:25 P.M. 10/19/63.
3. Ran tubing drilled stage collar at 4558 ft. Cleaned out to P.B.T.D. of 6132 ft. Pressure test casing to 3500 psi for 15 minutes. OK.
4. Ran Gamma-Ray Correlation log and Cement bond log on 10/25/63.
5. Perforated 1 shot/ft. from 6223-6240, 6249-6254, 6287-6293, 6309-6318, 6323-6349, 6390-6399. Sand Water and Carbon Dioxide frac perfs with 80,000# 20-40 mesh sand and 7,500# 10-20 mesh sand and 101,650 gallons of 1% Calcium Chloride water containing 240 cubic ft. of Carbon Dioxide/bl.
6. Ran 202 joints of 1-1/2", 2.90#, Integral Joint tubing. Landed at 6108 R.K.B. Completed well October 28, 1963.

RECEIVED

DEC 2 1963

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

SOUTHERN UNION PRODUCTION COMPANY - P. O. Box 808 - Farmington, New Mexico

18. I hereby certify that the foregoing is true and correct

SIGNED **Gilbert D. Noland, Jr.**

TITLE **Drilling Superintendent**

DATE **Nov. 20, 1963**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

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DEC 4 1963
OIL CON. COM.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Handwritten signature or initials