Operator			
PRORATION OF	ORATION OFFICE		
OPERATOR		1	
I KANSI OKI EK	GAS	<u></u>	
TRANSPORTER	OIL	/_	
LAND OFFICE		-	
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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-, 1 Effective 1-1-65	
I.	OPERATOR OIL / GAS / OPERATOR PRORATION OFFICE				
	Compass Exploration, Inc.				
	P. O. Box 1138, Reason(s) for filing (Check proper box) New Well	Farmington, New Mex. Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership		Yell name change change change Federal "A"	•	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LE Lease Name	ASE Well No. Pool	Name, Including Formation	Kind of Lease	
	Federal "C"	1	Basin Dakota	State, Federal or Fee	
	Unit Letter A ; 790 Line of Section 30 , Towns	Feet From The North	Line and 790 Feet F	rom The East San Juan County	
III.	DESIGNATION OF TRANSPORTE Name of Authorized Transporter of Oil	R OF OIL AND NATURAL	GAS Address (Give address to which a	approved copy of this form is to be sent)	
	La Mar Trucking Inc. Name of Authorized Transporter of Off Name of Authorized Transporter of Casing			rmington New Mexico approved copy of this form is to be sent)	
	El Paso Natural Gas Cos	pany	P. C. Box 990, Far	wington, New Mexico	
	If well produces oil or liquids, give location of tanks.	A 30 30N 1	3W Yes	3-12-62	
IV.	If this production is commingled with t COMPLETION DATA	hat from any other lease or po			
	Designate Type of Completion	– (X)		P.B.T.D.	
	Date Spudded D	ate Compl. Ready to Prod.	Total Depth		
	Pool	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Order First New Oil Bun To Trinks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	ate of Test	Producing Method (Flow, pump, g	as lift, etc.)	
	Estigui et 1991	ubing Pressure	Casing Pressure Water-Bbls.	Choke Sign	
	Actual Prod. During Test	11 25151		1 1965	
	GAS WELL			AUG 31 1900M.	
	Actual Prod. Test-MCF/D	ength of Test	Bbls. Condensate/MMCF	Gravity of Condemate	
	Testing Method (pitot, back pr.)	ubing Pressure	Casing Pressure	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Supervisor [OIL CONSERVATION COMMISSION Supervisor Dist. # 3	
			ven Original Sig	ined Emery C. Arnold	
	Original signed by		TITLEAUG 3 1 1965	11	
Original Sign. E. C. ELLIS E. Area Mar. (Signature)			If this is a request for	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Area Manager		tests taken on the well in All sections of this for	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	(Title) 8-25-65 (Date)		able on new and recomplete Fill out Sections I, II well name or number, or tran	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple of the such change of conditions.	