Address		Yaug i	
PRORATION OF	FICE		1
OPERATOR		12	
TRANSPORTER	OIL GAS	/	
LAND OFFICE	,		
U.S.G.S.			
FILE		1	-
SANTA FE		/	
DISTRIBUTION			

1-11-66

(Date)

DISTRIBUTION SANTA FE /		NSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	AND JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS /				
OPERATOR 7				
Cperator Market Land	McCulloch Oil Co	orporation of California		
Address 924 Yaughr	Building, Midland, Texas	79701		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner	Compass Exploration,]	Inc., Box 1138, Farmingt	on, New Mexico	
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease	
Federal "(" 1 Bos	sin Dakota	State, Federal or Fee	
Location	Feet From TheLine	e and 700 Feet From T	The Regt	
Unit Letter;;	Feet From The Rorth Line	did		
Line of Section 30, To	ownship 30N Range 13	, NMPM, Sen J	County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give dadress to which appro-		
La Mar Tr	neking, Inc.	Box 1528, Farming Address (Give address to which approx	gton, New Mexico	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas atural Gas Co.	1	gton, New Mexico	
If well produces oil of liquids, give location of tanks.	Unit Sec. Twp. Rge. A 30 30 15 15 W	Is gas actually connected? Who		
· · · · · · · · · · · · · · · · · · ·	rith that from any other lease or pool,	<u> </u>		
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet		1 ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !		
Date Spud:led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorditions				
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINACI		
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cusing Pressure	COLLA	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MC	
			RLULIT	
GAS WELL		1	JAN1 7 1966	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. COM.	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chok Size DIST. 3	
I. CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
المنافعة المعالم	d regulations of the Oil Conservation	APPROVED JAN	1 7 1966, 19	
a : 1 Laam aamaliad	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		d Emery C. Arnold	
above is true and complete to t	A section and amountage and serious	Supervisor Dis	t. # 3	
	1 06		compliance with RULE 1104.	
Yas V	Mund	To this is a sequest for allo	wable for a newly drilled or deepen	
(Si	gnature)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation o	
Dist. Mgr.		All sections of this form must be filled out completely for all		

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.