

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

King Gas Unit *Com*

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-T30N-R13W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. TYPE OF WELL (Check one)
OIL WELL ☐ GAS WELL ☐ ☒ OTHER

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FNL & 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Please see attached sheet)



RECEIVED

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Prod. Engr. - RMD DATE 6-22-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

[Signature]

*See Instructions on Reverse Side

ENERGY RESERVES GROUP, INC.

King Gas Unit #1
Basin Dakota
Sec.29-T30N-R13W
San Juan, NM

Completed Operations

Set BP at 3875'

Perf. Point Lookout (Mesaverde) 3760'-62'; 3772'-76'; 3794'-3804'
w/l JPF. Broke down w/1500 gals. 7½% HCL + surfactant + clay
stabilizer. Swab tested 100% water. Squeezed perfs w/100 sx.
Class "G" cement. Twice. Circ. out cement in csg. Tested 2nd
squeeze to 750# for 30 min. Held O.K..

Perf. Cliffhouse (Mesaverde) w/l JPF as follows:

3052'; 3050'; 3048'; 3046'; 3044'
3030'; 3028'; 3026'; 3024'; 3022'; 3020'; 3018'; 3016'
3000'; 2998'; 2996'; 2994'
2988'
2954'; 2952'; 2950'; 2948'
2932'; 2930'; 2928'; 2926'; 2924'; 2920'
2910'; 2908'; 2906'; 2904'; 2902'; 2900'; 2898'; 2896'; 2894';
2892'; 2890'; 2888'; 2886'; 2884'; 2882'; 2880'

Swab test interval 2972'-3103' - 100% water
Swab test interval 2855'-2970' - 100% water

Set BP at 1460'

Ran CBL - indicated no cement

Perf at 1446' w/4 SPF. Squeezed w/200 sx cmt. Ran CBL 6 times.
Still indicates no cement.

Perf Pictured Cliffs 1300'-1310' w / JPF
Broke down w/250 gals 7½% HCL
Swab tested all water w/trace gas.

Retrieved BP at 3875'. Received verbal permission to P&A from
U.S.G.S. and State of New Mexico.

Plugged and Abandoned as follows:

30 sx - 5750'-6064'
15 sx - 3690'-3850'
30 sx - 2760'-3070'
11 sx - 1250'-1350'
11 sx - 500'- 600'

Installed Dry Hole Marker.