

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

57 FEB 25 PM 4:25

1. Type of Well
GAS

070 PM 4:25 PM

5. Lease Number
SF-076934A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1650' FWL, Sec. 20, T-30-N, R-9-W, NMPM

N

8. Well Name & Number
Florance B #1

9. API Well No.
30-045-09275

10. Field and Pool
Blanco Pictured Cliffs/
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down hole commingling order will be applied for with the New Mexico Oil Conservation Division.

RECEIVED
FEB 25 1997
BUREAU OF LAND MANAGEMENT
SANDIA NATIONAL LABORATORY

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie D. H. H. H.* (MEL5) Title Regulatory Administrator Date 2/25/97

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer* Title _____ Date MAR - 5 1997

CONDITION OF APPROVAL, if any:

Need DMC order

NMOC

Florance B #1

Mesaverde / Pictured Cliffs
Unit N, Section 20, T30N, R09W
Lat. 36-47.53' Long. 107-48.38'
Commingle Workover Procedure 12/11/96

1. Hold safety meeting. Comply with all MOI, BLM and NMOC rules and regulations. Dig flowback pit or set flowback tank. Install 1x400 bbl rig tank and fill w/ 2% KCL water.
2. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water as necessary. ND WH and NU BOP.
3. TOOH w/ 1-1/4" Pictured Cliffs tubing set at $\pm 2706'$ (During '95 WO, new tbg depth was not reported.). TOOH w/ 2-1/16" Mesaverde tubing set at 4984' and Baker Model "G" seal assembly and lay down. Inspect tubing and report any scale build up. (An acid wash may be necessary and will be pumped in step 6.)
4. PU Baker CJ milling tool on 2-3/8" tubing and TIH. Mill on Baker Model "D" packer with air/mist (minimum mist rate is 10 Bbls/hr). Recover packer and TOOH.
5. PU 3-7/8" bit and 4-1/2", 10.5# casing scraper on 2-3/8" workstring and clean out to PBTD of $\pm 5090'$. Obtain pitot gauge and record on morning report.
6. If tubing did not have excessive scale in Step 3, skip to Step 7. RU acid truck and pump 300 gallons of inhibited 15% HCL down tubing followed by air/mist. Allow acid to spend for 15 minutes then displace from hole.
7. PU above the Pictured Cliffs perforations @ 2726' and flow the well naturally, making short trips for clean up when necessary. Obtain pitot gauge from MV and PC after clean up. TOOH w/ bit and scraper.
8. TIH with one joint of 2-3/8", 4.7#, J-55 tubing w/ expendable check, a seating nipple (one joint off of bottom), then the remaining 2-3/8" production tubing. CO to PBTD. Land tubing near bottom perforation (5026').
9. ND BOP, NU single tubing hanger wellhead. Pump off expendable check. Obtain final pitot up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommend: ME Lutey
Production Engineer

Approval: _____
Drilling Superintendent

Approval: Arden Walker Jr. 2/7/97
Northwest Basin Team Leader

Contacts:

Engineers:

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Lori Lantz
Office - (599-4024)
Home - (324-0692)

MEL:mel

Florance B #1

Unit N, Sec. 20, T30N, R09W

Location: 790' FSL, 1650' FWL
San Juan County, NM

Latitude: 36-47.53'
Longitude: 107-48.38'

Current Field: Blanco PC/Mesaverde
Spud: 11/14/62
Elev GL: 6049'
TD: 5130'

Logs Run: GR-Ind.; Electric; Gammatron
Completed: 11/26/62
Elev KB:
PBTD:

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
13-1/4"	9-5/8"	40#	S95	303'	230 sx	Surface (circ.)
8-3/4"	7"	20#	J-55	2909'	393 sx (2 stg)	Surface (circ.)

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
6-1/4"	4-1/2"	10.5#	J-55 Liner	2860'-5130'	330 sx	Liner top

TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-1/16"	N/A	J-55 IJ	4984'	147		
1-1/4"	N/A	N/A	2706'	83		
					Baker Model D PKR DV Collar	2763' 2295'

FORMATION TOPS:

Ojo Alamo	1528'	Pictured Cliffs	2719'	Pt Lookout	4942'
Kirtland	1591'	Cliffhouse	4333'	Gallup	—
Fruitland	2370'	Menefee	4490'	Dakota	—

Completions:

Mesaverde
Perfs: 4366'-5026'
Frac'd w/59,000 gal water & 60,000# sand.

Pictured Cliffs
Perfs: 2726'-2734'
Frac'd w/59,000 gal water & 20,000# sand.

Cementing Information

9-5/8" csg: 230 sx reg. cmt, 1/4 c.f. Strata-Crete "6"/sx, & 2% HA-5.
7" csg: 85 sx 1:1 POZ mix & El Toro "35", 1/4 c.f. Strata-Crete "6"/sx & 1/8# Flocele/sx.
7" csg: 308 sx 1:1 POZ mix & El Toro "35", 1/4 c.f. Strata-Crete "6"/sx, 1/4 c.f. Flocele/sx.
4-1/2" csg: 330 sx reg. cmt., 4% gel, & .25# fine tuffplug.

Workover History:

2/09/95 Lowered MV tbg. PC tbg. was landed. (Assume same depth-Reports do not indicate new depth for PC tbg.)

MEL:plh 2/ 5/97

FLORANCE B #1

Current 1-09-97

BLANCO PICTURED CLIFFS/MESAVERDE

790' FSL 1650' FWL, SEC 20, T30N, R09W, SAN JUAN COUNTY, NM

