

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverde FORMATION MesaverdeCOUNTY San Juan DATE WELL TESTED February 1, 1955OPERATOR El Paso Natural Gas Company LEASE Riddle WELL NO. 3-A1/4 SECTION: SW UNIT LETTER SEC. 24 TWP. 30N RGE. 9WCASING: 7 " O.D. SET AT 4015 TUBING 2 " WT. 4.7# SET AT 4756PAY ZONE: FROM 4015 TO 4785 GAS GRAVITY: MEAS. EST. TESTED THROUGH: CASING X TUBING TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)OBSERVED DATASHUT IN PRESSURE: CASING 1012 psig TUBING: 1006 psig S. I. PERIOD 9 daysTIME WELL OPENED: 9:55 A.M. TIME WELL GAUGED: 12:55 P.M.IMPACT PRESSURE: 12 psi WPT 80 psig

VOLUME (Table I) (a)

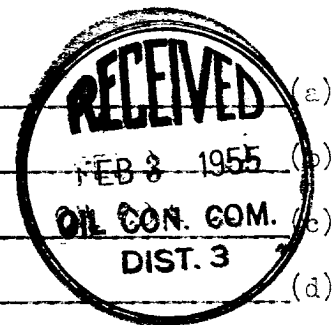
MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,832 MCFWITNESSED BY: T. B. Grant TESTED BY: C. E. PowellCOMPANY: El Paso Natural Gas Company COMPANY: El Paso Natural Gas CompanyTITLE: Gas Engineer TITLE: Gas Engineer

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