

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Beta Development Company

3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
860' FSL & 1620 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5838' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Elliott Federal

9. WELL NO.
1-22

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-30N, R-11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL HISTORY:
Spud: 8-3-62
8-5/8" set @ 210 cement circulated, 4 1/2" casing set @ 6948' with 2 stage collar @ 2329', cemented 1st stage with 180 sx. Diacel "D" + 75 sx reg. 2nd stage @ 2329' with 100 sx 12% Gel.
Well died: 1973 with hole in casing
Casing was repaired 1974 with cement (350 sx + 6% Gel)
Found hole 3820-4070'
PROPOSAL:
Move in work over unit, pull and inspect tubing for holes, run bridge plug to 6650' + or -, set packer above bridge plug, test tubing, B. P. and packer to 2000#, move packer up hole and find top & bottom hole in csg. squeeze hole w/450 sx cement + 8% Gel + 2% ca. cl. W.O.C. 12-16 hrs. Drill out cement and test all csg. 1500#, pull B. P. and put well back on production, acidize if necessary.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Baxter TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 18 1986
OIL CON. DIV.
DIST. 3
DATE March 12, 1986

MAR 12 1986
DATE
SUPERVISOR
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side
NMOCC