

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-045-09297

5. Indicate Type of Lease

STATE ☐FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **ADD ZONE**

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator

610 REILLY AVENUE, FARMINGTON, NM 87401

4. Well Location

Unit Letter **M** **790** Feet From The **South** Line and **900** Feet From The **West** LineSection **22** Township **30N** Range **12W** NMPM **San Juan** County

10. Date Spudded 1/5/61	11. Date T.D. Reached 1/30/61	12. Date Compl. (Ready to Prod.) Recompleted 9/05/02	13. Elevations (DF& RKB, RT, GR, etc.) 5491' GR	14. Elev. Casinghead
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15. Total Depth 3396'	16. Plug Back T.D. 3192'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By _____	Rotary Tools 0-TD	Cable Tools _____
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19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland: 1614'-1634'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

(No new logs run)

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	328'	12-1/4"	200 sxs	
7"	20#	3332'	7-7/8"	350 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)

Basin Fruitland Coal: 1614'-1634' (3 spf - 60 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1614'-1634'**Frac'd with approx. 75,912# of 20/40****Brady sand in 25# x-link gel (Delta 140****Fluid. Total fluid pumped: 1052 bbls**

28. PRODUCTION

Date First Production 9/8/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1-1/4" rod pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/8/02	Hours Tested 24	Choke Size ----	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 78	Water - Bbl. 70	Gas - Oil Ratio ----
Flow Tubing Press. 205	Casing Pressure 205	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 78	Water - Bbl. 70	Oil Gravity - API - (Corr.) ----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SoldTest Witnessed By
Tim Merilatt

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Connie S. Dinning* Printed Name **Connie S. Dinning** Title **Production Engineer** Date **9/25/02**
by Esthela Delgado

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	< 390'	T. Penn. "B"	_____
T. Kirtland-Fruitland	390' - 1030'	T. Penn. "C"	_____
T. Pictured Cliffs	1650'	T. Penn. "D"	_____
T. Cliff House	3250'	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T.	_____
T. Morrison	_____	T.	_____
T. Todilto	_____	T.	_____
T. Entrada	_____	T.	_____
T. Wingate	_____	T.	_____
T. Chinle	_____	T.	_____
T. Permian	_____	T.	_____
T. Penn "A"	_____	T.	_____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology