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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 NMOCC
2 Western Development
1 File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 1, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Development Co.
(Company or Operator)

Hartman
(Lease)

Well No. 1-23, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

M
Unit Letter

Sec. 23

T. 30N

R. 11W

NMPM.

Basin - Dakota

Pool

San Juan

County. Date Spudded 6-23-62

Date Drilling Completed 7-16-62

Please indicate location:

Elevation 5888 G.L. Total Depth 6995 PBD 6950

Top Oil/Gas Pay 6710 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6828-6834, 6840-6846, 6777-6802, 6810-6814, 6710-6719

Open Hole _____ Depth _____ Casing Shoe 6991 Depth _____ Tubing 6790

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3039 AOF MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal acid, 80,000 gal water, 20-40 sd, 101,320 gal water

Casing Press. 2040 Tubing Press. 2020 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8	240.07	150
4 1/2	6997.46	355
1 1/4	6779.58	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 2 1962, 19____

Western Development Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ Original signed by T. A. Dugan
(Signature)

By: Original Signed by W. B. Smith

Title Consulting Engineer

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Send Communications regarding well to:

Name T. A. Dugan

Address 709 Bloomfield Rd

Farmington, New Mexico

