

3 MOCC
2 Western Development Co.
1 File

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Discussion

(Company of Operator)

(Leave)

Well No. 1-23, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 23, T. 30N, R. 11W, NMPM.

Basin - Dakota

Pool. San Juan

...County.

Well is 1066 feet from South line and 532 feet from West line.

of Section 23 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced June 21, 1962 Drilling was Completed July 16, 1962

Name of Drilling Contractor..... **Brinkerhoff Drilling Co.**

Address..... **305 Airport Dr., Astor, New Mexico**

Elevation above sea level at Top of Tubing Head..... ~~5563~~ **G.L.**..... The information given is to be kept confidential until
..... 19.....

No. 1, from <u>6710</u> to <u>6719</u>	No. 4, from <u>6828</u> to <u>6834</u>
No. 2, from <u>6777</u> to <u>6802</u>	No. 5, from <u>6840</u> to <u>6846</u>
No. 3, from <u>6810</u> to <u>6824</u>	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.4	New	240.07	TEX Pattern			Surface
4 1/2"	10.54	New	6997.46	Guide		6710 - 6846	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	251	150	Pump Plug		
7 7/8"	4 1/2"	6991	355	Pump Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Miscellaneous Reports on Wells (Form G-103) for detailed Perf and Frac Information.

Result of Production Stimulation.

...Depth Cleaned Out.

6950

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6995 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

TEST DATE July 31, 1962
Put to Producing

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 3039 ACF M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 2040 lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							LOG TOPS
							Pictured Cliffs 2291
							Lewis 2375
							Cliffhouse 4022
							Menefee 4115
							Point Lookout 4608
							Mancos 4876
							Callup 5847
							Greenhorn 6589
							Graneros Sh 6649
							Graneros Sd 6708
							Dakota 6775

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Western Development Co. Address 825 Petroleum Club Bldg., Denver, Colo.
Name Original signed by T. A. Dugan Position Title Consulting Engineer
Date July 31, 1962