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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
~~State~~ **FEDERAL** & Fee ☒

5. State Oil & Gas Lease No.
SF-078138

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Hartman 23
3. Address of Operator 125 Petroleum Club Plaza, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER M , 1086 FEET FROM THE South LINE AND 832 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5888' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair casing leak as follows:

Rig up work over unit, pull 1 1/4" tubing, 204 jts. and 29' of subs with Model "D" seal assembly on bottom, stand 1 1/4" tubing back in derrick, pick up 2 3/8" tubing working string, run retrievable bridge plug and set approximately 6600' circulate out Kem-Pac and water, spot 100 lbs. sand on top of bridge plug, P. O. H. G. I. H. with packer, set at approximately 6500' test bridge plug and tubing 2500 lbs. pick packer up find bottom hole in casing find top hole in casing, pick packer up approximately 600' above top hole, squeeze holes in casing with 450 sacks cement, displace tubing and packer, stage cement down casing below packer, hold squeeze pressure until no flow back, release packer P. O. H. W. O. C. 16 hrs. go in hole with 3 7/8" bit tag top of cement and test 1500 lbs., drill cement and test casing every 100' after drilling cement, test all casing to 1500 lbs. if o.k., P. O. H. G. I. H. with retrieving head, reverse out sand on top of bridge plug, displace hole with 2% KCL water with soap added, release bridge plug, P. O. H. lay bridge plug down, G. I. H. with 2 3/8" tubing open ended, circulate and clean out to Model "D" production packer @ 6656' lay 2 3/8" working string down, run 1 1/4" tubing in hole swab well off, re-acidize if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Burge TITLE Superintendent DATE August 15, 1974

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

APPROVED BY _____ DATE AUG 16 1974

CONDITIONS OF APPROVAL, IF ANY: