DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAZ PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

2-EPNG, El Paso, Farm.

Santa Fe. New Mexico
1-F DE CALLEGE

REQUEST FOR (1004bbx) - (GAS) ALLOWAPLE

New Well

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico 4/1/64. (Place) (Date)
E HER	EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
			Cedar Hill , Well No. 1 , in
, •			T30 N , R. 11 W, NMPM.,
Letter			
			Elevation 6143.4 G.R. Total Depth 72320 PRID CO 7218
			Top Oil/Gas Fay 7008 Name of Prod. Form. Dakota
, i	"	A	PRODUCING INTERVAL -
P	G	Ħ	Perforations 7202-12, 7008-14/w/4 JPF, 7088-7108 w/2 JPF Depth Depth
•		"	Open HoleCasing ShoeTubing 7179
ĸ	 	7	OIL WELL TEST - Choke
			Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
N	-	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
			load oil used):bbls.oil,bbls water inhrs,min. Size
20 /W	1100/	 'e	GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size
(Foo	TAGE)		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Feet	Sax	Test After Acid or Fracture Treatment: 6,360 MCF/Day; Hours flowed 3
B	284*	175	Choke Size 3/4" Method of Testing: Choke
2"	7245*	675	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, 80,000# ad. 117,000
			Casing Tubing Date first new Press. 1591 Press. 514 oil run to tanks
			Distinansporter Plateau, Inc.
EVE t	bg. @ 7	1791	Gas Transporter Fl Page Natural Gas Go.
:::	•••••	•••	
		•••••	APR 7 1964
			best of my knowledge: COM
	certify the		formation given above is true and complete to the best of my knowledge: COM
cur		*************	Of GOMESTICAL DOPT TO THE PROPERTY OF THE PROP
OIL	CONSER	OITAVI	N COMMISSION By: (Signature)
Drig in	al Sign	ed Em	ery C. Arnold Title Manager
••••	ial Sign		Title Manager Send Communications regarding well to: Name Beta Development Co.
	Compa Latter San C F K N PO/W (Foor, Casing	Company or Open Sec. San Juan Please indicate lo C B F G K J N 0 PO/W 1190/ (FOOTAGE) , Casing and Come Feet The Company or Open Sec. Later San Juan Please indicate lo C B F G K J N 0 PO/W 1290/ (FOOTAGE) , Casing and Come Feet APR (Company or Operator) Sec