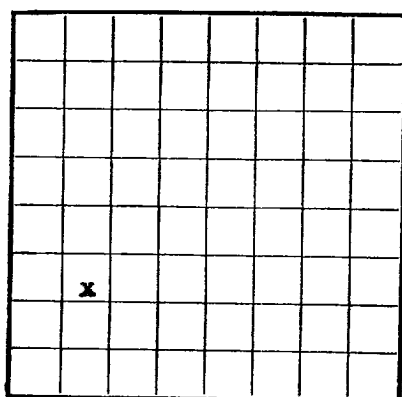




LOCATE WELL CORRECTLY

Supplementary
Re-completionU. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078206
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Errett Field Blanco State New Mexico
Well No. 1 Sec. 22 T. 30N R. 10W Meridian N.M.P.M. County San Juan
Location 1190 ft. N. of S. Line and 1190 ft. E. of W. Line of Section 22 Elevation 6193
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. S. OBERLYDate May 2, 1957Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-17, 1952 Finished drilling 11-7, 1952OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2769 to 2900 (G) No. 4, from 5020 to 5154 (G)
No. 2, from 4368 to 4538 (G) No. 5, from _____ to _____
No. 3, from 4538 to 5020 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8 Rd.	EW	228					Surface
7"	23	8 Rd.	EW	624.37					Producing
7"	20	8 Rd.	EW	34.44					Producing
5-1/2"	15.7	8 Rd.	J-55	995					Producing
2"	4.7	8 Rd.	J-55	5135					Producing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity
10-3/4"	240	160	Halliburton	
7"	4299.5	400		
5-1/2"	4206-5170'	250	single stage	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3" & 5"		SNG	1329 sts.	1-8-52	4509-5184	5184
			See Remarks			

TOOLS USED

Rotary tools were used from 0 feet to 4300 feet, and from 4300 feet to 5184 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

4-5, 1957 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,970,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 944 A.O.F. = 2251 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1438	1438	Tan to gry cr-grn ss interbedded w/gry sh.
1438	1580	142	Ojo Alamo ss. White cr-grn s.
1580	2428	848	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2428	2769	341	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2769	2900	131	Pictured Cliffs form. Gry, fine-grn, tight varicolored soft ss.
2900	4368	1468	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
4368	4538	170	Cliff House ss. Gry, fine-grn, dense sil ss.
4538	5020	482	Mansfield form. Gry, fine-grn s, carb sh & coal.
5020	5154	134	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5154	5184	30	Mancos formation. Gry carb sh.

