

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, 87505

WELL API NO.

30-045-0930900

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

COLT RESOURCES CORPORATION

3. Address of Operator

PO BOX 7167, BILLINGS, MT 59103

7. Lease Name or Unit Agreement Name

D MILLER

8. Well No.

1

9. Pool name or Wildcat

DAKOTA

4. Well Location

Unit Letter M : 790 Feet From The South Line and 790 Feet From The West Line

Section 21

Township

30N

Range

13W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5390' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☒

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABANDONMENT

☐

CASING TEST AND CEMENT JOB

☐

OTHER:

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The D Miller #1 well is currently producing from the Dakota formation and Colt Resources is proposing to isolate the Dakota with a CIBP and perforate, sand frac the Fruitland Coal Formation.

See Attached Procedure.

RECEIVED  
MAR 17 1999  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Duane Zimmerman

TITLE

OPERATIONS ENGINEER

DATE 2/26/99

TYPE OR PRINT NAME

DUANE ZIMMERMAN

TELEPHONE NO.

(406) 248-22

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAR 18 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



## JN Exploration & Production

### FRUTILAND COAL RECOMPLETION D MILLER #1 WELL

API# 30-045-0930900  
790' FSL-790' FWL  
Section 21, T30N-R13W  
San Juan County, New Mexico

#### Pertinent Details

**Elevation:** 5390' GL, 5403' KB

**Surface Casing:** 8-5/8' Casing, 258' KB, 250 sacks cement

**Production Casing:** 5-1/2" / J-55/ 10.5#, 6063' KB, DV at 4131' KB, 1<sup>st</sup> stage-500 sacks class "C", 2<sup>nd</sup> stage- 1000 sacks class "C", Circulated 300 sacks to surface.

**Perforations:** 5864'-5876' 4 SPF  
5918'-5926' 2 SPF  
5943'-5948' 4 SPF  
5958'-5972' 2 SPF  
6000'-6026' 4 SPF

## PROCEDURE

- 1) Install and test rig anchors. (Note: One call prior to setting anchors.)
- 2) MIRUSU
- 3) Unflange well. Strip on BOPS and tally out of hole with 2-3/8" tubing. Check both casing valves for 3000 psi pressure rating.
- 4) MU CIBP on tubing and TIH. Set CIBP at 5814' KB $\pm$ .
- 5) Load hole w/ 2% KCL water and test the casing and CIBP to 3000 psi. (Record on chart for 30 minute test.) POOH laying down all tubing.
- 6) RU Wireline Truck and run CBL/GR and Compensated Neutron Log from 2000' to surface.
- 7) Perforate the FC zone off of depths chosen from the Neutron Log (Approximately 1240'-1270'). RD wireline truck.
- 8) RU Cameron isolation tool. (**Note:** Use Cameron to utilize credit.)
- 9) RU and frac well per procedure. (**NOTE: DO NOT EXCEED 3000 PSI MAX. PRESSURE**)
- 10) Flow back well to flat tank.
- 11) MU Notched Pinned Collar, 1 JT 2-3/8" tubing, Cup type SN and TIH with sufficient tubing to put SN at 2000'.
- 12) MU 1-1/2" pump with sand screen and wiper cups. TIH with 7/8" rods.
- 13) RDMOSU
- 14) Build pumping unit pad and trench in water production line directly to 300 barrel tank. NU flowline with a Baird back-pressure valve. Set pumping unit and start well pumping.

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-0930900	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Fruitland Coal
<sup>4</sup> Property Code 23361	<sup>5</sup> Property Name D Miller	<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 167526	<sup>8</sup> Operator Name Colt Resources Corp.	<sup>9</sup> Elevation 5,390' GL

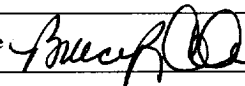
<sup>10</sup> Surface Location

UL or lot no. M	Section 21	Township 30N	Range 13W	Lot Idn	Feet from the 790	North/South line South	Feet from the 790	East/West line West	County San Juan
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill N	<sup>14</sup> Consolidation Code O	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> <b>W2:Sec. 21:T30N:R13W</b> <u>Owner Name</u> Colt Res. Corp. Princes Partners, Inc. The William Helis Co., LLC NM Dept. of Fish & Game Joseph and Billie Sue Miller  <u>WI</u> 19.06000% 47.61000% 33.33000%  <u>NRI</u> 16.66750% 41.65875% 29.16375% 6.25000% 6.25000% 100.00000% 100.00000%	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature  Printed Name: Bruce R. Carlson Title: Landman Date: March 4, 1999
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number

LEGEND

----- Lease and Unit Outline

OK @