

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 882
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

Oil Conservation Div.
 2040 Pacheco St
 Santa Fe, NM 87505

WELL API NO.
 30-045-0939 09309
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____
 2. Name of Operator: COLT RESOURCES CORPORATION
 3. Address of Operator: PO BOX 7167, BILLINGS, MT 59103
 7. Lease Name or Unit Agreement Name: D. MILLER
 8. Well No.: 1
 9. Pool name or Wildcat: FRUITLAND COAL

4. Well Location
 Unit Letter M : 790 Feet From The South Line and 790 Feet From The West Line
 Section 21 Township 30N Range 13W NMPM San Juan County

10. Date Spudded: 8/17/64
 11. Date T.D. Reached: 9/30/64
 12. Date Compl. (Ready to Prod.): 5/26/99
 13. Elevations (DF& RKB, RT, GR, etc.): 5403' KB
 14. Elev. Casinghead: 5390' GL
 15. Total Depth: 6063'
 16. Plug Back T.D.: 6028'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools 6063 Cable Tools
 19. Producing Interval(s), of this completion - Top, Bottom, Name: 1177' - 1261' Fruitland Coal
 20. Was Directional Survey Made
 21. Type Electric and Other Logs Run: DIL, CBL, NEUTRON POROSITY
 22. Was Well Cored: NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/foot	358'	12-1/4"	200 sxs	None
4-1/2"	10.5#/foot	6063'	7-7/8"	1500 sxs	None

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	1700'	N/A

26. Perforation record (interval, size, and number)
 1177' - 1193', 0.34" , 65 holes
 1217' - 1229', 0.34" , 49 holes
 1251' - 1261', 0.34" , 40 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1177-1261	1000 gal 15% HCL
	162,000# 12/30 Brady
	Sand, 54,000 Gal. Delta Frac

28. **PRODUCTION** Fluid

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping 2" x 1.50" x 8.00' RWAC Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				0			N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			0			N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
 Test Witnessed By: JOE FERRIS

30. List Attachments: None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Duane Zimmerman Printed Name: DUANE ZIMMERMAN Title: OPERATIONS ENG. Date: 5/24/99

