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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

AND Birdist ON Corporation Mergers
Late Atlantic Richicld Company AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS nto Attantio Richitetta 1969 Operator SINCLAIR OIL CORPORATION SINCLAIR OIL & GAS COMPANY effective 10-1-68 501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colorado Reason(s) for filing (Check proper box) other (Please explain) Request dated 6-28-65 New Well Change in Transporter of: Incorrectly designated McWood Corp., as Recompletion Oil Dry Gas transported of condensate. Filed to Change in Ownership Casinahead Gas correct transporter. If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Federal Maddox WN Federal h Basin Dakota State, Federal or Fee Location 990 Feet From The South 990 West Unit Letter Line of Section , Township 30W 1.3W , NMPM, Range San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Bex 108 Farmington, New Mexico Address (Give address to which approved copy of the Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico Twp. Rge. Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. 24 134 30N None If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water-Bbls. 1965 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF BON. COM. Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

m. E. Brown

Chief Office Clerk.

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 1 1965

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.