

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Denver DC, Artesia, NM 84210

DISTRICT III
 1000 Rio Grande Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator DenverAmerican Petroleum Limited Partnership	Well APT No. 30-045-09317
Address 410 17th Street, Suite 1600, Denver, CO 80202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller Gas Com B	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease (State, Federal or Fee)	Lease No. 38490
Location Unit Letter <u>P</u> , <u>840</u> Feet From The <u>S</u> Line and <u>790</u> Feet From The <u>E</u> Line Section <u>20</u> Township <u>30N</u> Range <u>13W</u> N.M.P.M. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary Williams Energy Corp.	Address (Give address to which approved copy of this form is to be sent) 370 17th Street, Suite 5300, Denver, CO 80202
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Nat'l Gas	Address (Give address to which approved copy of this form is to be sent) 304 Texas St. P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>20</u> Twp. <u>30N</u> Rge. <u>13W</u>	Is gas actually connected? <u>Y</u> When? <u>5/65</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Sacks Rev'd	Drift Rev'd
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth at least 2 days)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John L. Schmidt
 Signature
 John L. Schmidt, Pres. Denap, Inc. G.P.
 Printed Name
 11/4/93 (303) 534-2931
 Date Telephone No.

OIL CONSERVATION DIVISION
 NOV 18 1993
 Date Approved _____
 By Bill D. [Signature]
 Title SUPERVISOR DISTRICT #3

RECEIVED
 NOV 18 1993
 OIL CON. DIV
 DIST #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.