80. 0) COPIDS REEL	1460	l	!
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		_	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TRANSPORTER OIL GAS OPERATOR	•	•			
1.	PRORATION OFFICE					
	Mobil Producing TX. & N.M. Inc.					
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046					
	Reason(s) for filing (Check proper box)	Reason(s) for filing (Check proper box) To change oil/condensate gatheren to				
	Recompletion	Oil Dry Gas	The Permian Corp.	, effective November 1,		
	Change in Ownership	Casinghead Gas Condens	sate X 1984.			
	If change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No. Lease Name Lease No.					
	Stephens	1 Basin Dakota	1	1 1		
	Location	20 Couth	and 1190 Feet From 1	na West		
	Unit Letter;1]9	reet rom the				
	Line of Section 21 Town	mahip 30-N Range 12	2-W_ , ммрм, San J	uan County		
m.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	L AND NATURAL GAS Condensate (Y) Address (Give address to which approved copy of this form is to be reat)			
	Name of Authorized Transporter of Oil The Permian Corporation		P. O. Box 1183, Houston	n, Texas 77001		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	Address (Give address to which approx			
	El Paso Natural Gas Co.	Unit Sec. Twp. P.ge.	P. O. Box 1492, El Paso			
	If well produces oil or liquids, give location of tanks.					
tv	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, (
14.	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Buck Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			<u></u>	Depth Casing Shoe		
	Perforations					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
		<u> </u>				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)						
	OII. WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Casing Pressay	Choke Sise		
	Length of Test	Tubing Pressure	UU			
	Actual Prod. During Teet Oil-Bbie. Water-Bbie. NOV 05 1984					
		1	OIL CON. LIV.			
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbis. Condensate/MMCF ST. 3	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size		
	Testing Method (pitot, back pr.)	Implied Lieszene (Sume-27)				
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOW 05 1984_				
	Thereby certify that the information given Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Authorized Agent (Title) 10-26-84 (Date)			1		
			SUPERVISOR DISTRICT # 3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			