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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aztec, New Mexico

December 12, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Eastern Transmission Corp. Stephens Unit, Well No. 1, in SW 1/4, SW 1/4,

(Company or Operator) (Lease) M 21, T 30N, R 12W, NMPM, Flora Vista - Mesaverde Pool

Unit Letter  
San Juan

County Date Spudded 8-31-60 Date Drilling Completed 8-21-62  
Elevation 5601' M Total Depth 6560' PBT

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3449' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 3449, 3451, & 3454 (notches)  
Open Hole Depth 6535 Depth Casing Shoe 6234 (Kd)

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: open flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Water 9390 gallons; 10,000# sand

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Co.

1190/S; 1190/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	304	150
4 1/2	6535	425
2 3/8	6234	(Kd)

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ DEC 11 1962, 19 \_\_\_\_\_

Texas Eastern Transmission Corp.

(Company or Operator)

By: \_\_\_\_\_ (Signature)

Title District Production Supt.

Send Communications regarding well to:

Name Texas Eastern Transmission Corp.

Box 2521 Houston 1, Texas

Address

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ Original Signed by W. B. Smith

Title \_\_\_\_\_