

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	2

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
 NM-024158

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR DRILL BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
 Mobil Oil Corporation

3. Address of Operator  
 Nine Greenway Plaza, Suite 2700, Houston Texas 77046

4. Location of Well  
 UNIT LETTER M 1190 FEET FROM THE South LINE AND 1190 FEET FROM  
 THE West LINE, SECTION 21 TOWNSHIP 30N RANGE 12W NMPM.

7. Unit Agreement Name  
 Stephens Gas Unit

8. Farm or Lease Name  
 Stephens Gas Unit

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 Basin Dakota

11. Elevation (Show whether DF, RT, GR, etc.)  
 5624'

12. County  
 San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
 TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOBS   
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6553 TD, 6426 PBD, Dakota Perfs 6254-6360

- 9/4/79 - MIRU Flint DD Unit. Mix 300 bbls 2% KCl wtr. Kill well w/30 bbls down tbg. 170 down csg. Csg. kept unloading 5 hrs., breaking out rusted bolts on wellhead. Att remove tree tbg. on tree instead of donut.
- 9/5/79 - Kill well w/20 bbls KCl wtr down tbg + 75 bbls down csg. ND tree. Insert BOPS. POH w/tbg. and pkr, Killed well twice w/100 bbls. KCl wtr. down tbg. + 75 bbls down csg. ND tree, and inserted BOPS. POH w/tbg. and pkr. Killed well twice w/100 bbls KCl wtr.
- 9/6/79 - GlH w/pkr. on 2-3/8" tbg. Tested tbg. 1000 w/pump. Att. set pkr @ 6230. Would not set. Could not pull SV.
- 9/7/79 - Fish SV. POH w/tbg and pkr. Junk in setting tool. GlH w/R-3 pkr set @ 6218 on 2-3/8" tbg. NU tree and prep to swab, FL 4100, SW 4 BLW
- 9/8/79 - Testing through 9/10/79. Came in with good blow. Rel Flint WS and to prod. 2 PM 9/10/79.
- 9/11/79 Testing through 9/17/79
- 9/18/79 FINAL PROD TEST: F/O/BO + 2 BLW/24 hrs., 3/4 ck. GV 45 MCF/CPD, TP 240, CP 100, LP 240. Compl. 9/5/79 Returned to prod @ marginal capacity allow after rpr. pkr. leak.  
FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Robbie Jay TITLE: Authorized Agent DATE: 10/5/79

APPROVED BY: A. R. Kendrick TITLE: SUPERVISOR DISTRICT #3 DATE: OCT 11 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 10 1964

O.C.D. HOBBS, OFFICE