UNITED STATES

DEPARTMENT OF THE INTERIOR

	Sundry Noti	ces and Reports on	Wells 2		_	
		£ £		5.	Lease Number	
			PMINGTON, NM	5.	SF-080113	
. Type of Well		U.V.II	,	6.	If Indian, All. or	
. Type OI Well GAS					Tribe Name	
GAD						
			<u> </u>	7.	Unit Agreement Name	
. Name of Oper	ator			δ		
BIJRLL			JUN 2000			
RESOL		GAS COMPANY	RECEIVED	三		
		82	OF OCH DIV	ૂે 8 .	Well Name & Number	
Address & Pl	one No. of Operat	or 2	DRET. 3	\widetilde{z}	Schram #1	
PO Box 4289	. Farmington, NM	87499 (505) 32629	700 -1.3 (爲 9.	API Well No.	
20 2011 1241		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	C- 110	Ý	30-045-09324	
. Location of	Well, Footage, Se	C., T, R, M	E 12 11 El Marie	10.	Field and Pool	
1500'FSL, 15	550'FEL, Sec.23, 7	7-30-N, R-11-W, NMP	M		Aztec Pict'd Cliff	
				11.	County and State	
					San Juan Co, NM	
			TOR DEDORT	OTHER	DATA	
		CATE NATURE OF NO	f Action	O I IIII		
Type of Sub		Abandonment	f Action Change	of Pla	ans	
Not:	ice of Intent	Recompletion		nstruci	tion	
1	Damant	Plugging Back		outine 1	Fracturing	
X Sub	sequent Report	Casing Repair		Shut o	ff	
774	al Abandonment	Casing Repair				
Fin	al Abandonment	Arcering cap			-	
		X Other - Resti				
		X Other - Resti				
	Proposed or Comp					
- 		leted Operations	mulation			
	MIRII ND WH. NU	leted Operations BOP. TOOH w/1 1/4" t	mulation	t, tag	up @ 2558'. Circ &	
3. Describe	MIRU. ND WH. NU CO to 2574'.	BOP. TOOH w/1 ½" tooh w/bit. TIH w	mulation	t, tag	up @ 2558'. Circ &	
Describe 5-17-00	MIRU. ND WH. NU CO to 2574'.	BOP. TOOH w/1 ½" to TOOH w/bit. TIH w/N.	bg. TIH w/bit/pkr, set @ 24	t, tag '	up @ 2558'. Circ & T csg & pkr to 500	
Describe	MIRU. ND WH. NU CO to 2574'. psi, OK. SDO PT lines to 500	BOP. TOOH w/1 ½" to TOOH w/bit. TIH w, N. O psi, OK. Frac PC	mulation bg. TIH w/bit pkr, set @ 24 formation w/	t, tag 1425'. P	up @ 2558'. Circ & T csg & pkr to 500 30# lnr gel,	
5-17-00 5-19-00	MIRU. ND WH. NU CO to 2574'. psi, OK. SDO PT lines to 500	BOP. TOOH w/1 ½" to TOOH w/bit. TIH w, N. 0 psi, OK. Frac PC	mulation bg. TIH w/bit pkr, set @ 24 formation w/	t, tag 425'. P 501 bbl low bac	up @ 2558'. Circ & T csg & pkr to 500 30# lnr gel, k well.	
Describe 5-17-00	MIRU. ND WH. NU CO to 2574'. psi, OK. SDO PT lines to 500 175,000# 20/ Rls pkr & TOOH.	BOP. TOOH w/1 ½" to TOOH w/bit. TIH w/N. 0 psi, OK. Frac PC 40 Brady snd, 469,5	mulation bg. TIH w/bit pkr, set @ 24 formation w/	t, tag 425'. P 501 bbl low bac	up @ 2558'. Circ & T csg & pkr to 500 30# lnr gel,	
5-17-00 5-19-00 5-22-00	MIRU. ND WH. NU CO to 2574'. psi, OK. SDO PT lines to 500 175,000# 20/ Rls pkr & TOOH. blow & flow	BOP. TOOH w/1 ½" to TOOH w/bit. TIH w/N. 0 psi, OK. Frac PC 40 Brady snd, 469,5	mulation bg. TIH w/bit pkr, set @ 24 formation w/	t, tag 425'. P 501 bbl low bac	up @ 2558'. Circ & T csg & pkr to 500 30# lnr gel, k well.	
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