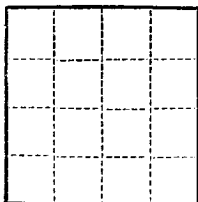


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 076200
Unit W. H. Riddle



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico January 17, 1957

Well No. 1 is located 1450 ft. from XX [S] line and 990 ft. from XX [W] line of sec. 24

SW/4 of Section 24 T-30-N R-10-W NM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco-Hogwilde San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6306 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Workover operations were begun on December 16, 1956. Tubing was set off at 4365' and top of fish cemented with 125 sacks regular cement. After waiting on cement for 24 hours, whipstock was set at 4500'. Hole drilled to original TD of 5320' and liner set from 4380' to 5318'. Liner cemented with 85 sacks cement. After waiting on cement for 24 hours, plug was drilled and casing and water shut off were tested with 1000 pounds pressure for thirty minutes with no drop in pressure. Completion operations were begun. Perforated with two jet shots per foot 5298-5310, 5238-5254, 5216-5230, 5166-5192, 5054-5068, 5034-5024, 4970-88. Fracked these perforations with 70,000 pounds sand and 50,000 gallons water. Injection rate 51.4 BPH. Breakdown pressure 1800 pounds, treating pressure 950 pounds. Perforated with 2 jet shots per foot 4529-54, 4575-4602, 4634-42, 4690-65, 4670-86, 4756-67, 4852-64, 4888-90, 4896-4912. Bridge plug set at 4872'. These perforations were sand-water fracked with 30,000 gallons water and 40,000 pounds sand. Breakdown pressure 2100#, treating pressure 1200#, injection rate 60.9 BPH. Test before workover 355 MCFD. Preliminary test after workover 740 MCFD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANOLIND OIL & GAS COMPANY

Address P. O. BOX 487
FARMINGTON, NEW MEXICO

By [Signature]

Title Field Clerk

