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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Frame
3. Address of Operator 125 Pet. Club Plaza, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER J , 1640 FEET FROM THE South LINE AND 1720 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5793 G.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

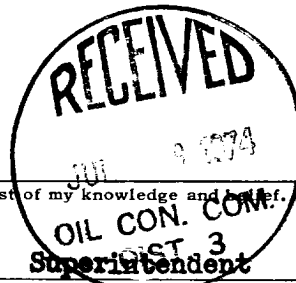
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair casing leak as follows:

Rig up work over rig set B. O. P. , pull 30 stands out of hole, load hole with 2% KCL water circulate out to 6740', P. O. H. and run a retrievable bridge plug set @ 6400', P. O. H. run packer find bottom hole in 4 1/2" casing, set below hole and test to 2500 lbs. bridge plug, casing, packer and tubing, find top hole set packer approximately 600 ft. above top hole and test casing to surface with 1500 lbs., squeeze holes in casing with approximately 350 sacks reg. + 2% calcium chloride + 6% Gel followed with 100 sacks reg. + 2% calcium chloride, displace tubing and packer after pumping cement, stage cement down 4 1/2" casing to get squeeze, hold pressure until no flow back release packer P. O. H. W. O. C. 16 to 18 hrs. go in hole with 3 3/4" bit drill cement and test every 3 jts. to 1500 lbs., if squeeze is successful displace hole on top of bridge plug with 2% KCL water, P. O. H. go in hole, fish out bridge plug lay down bridge plug and 2 3/8" tubing, run approximately 6750' 1 1/2" J-55 up-set tubing, swab well off, re-acidize if necessary.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Bayter TITLE Superintendent DATE 7-2-74

APPROVED BY Al Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUL 9 1974

CONDITIONS OF APPROVAL, IF ANY: