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OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL / GAS / OPERATOR				
PRORATION OFFICE Operator			·	
McGullo Address	och 011 Corporation of Cal:	ifornia		
924 Vau	ighn Building, Midland, Ter	Other (Please explain)		
New Well	Change in Transporter of:	Well name changed from Butte #1-19		
Recompletion Change in Ownership		Gas densate to Butto	Marie Carlos Car	
If change of ownership give na and address of previous owner		Inc., Box 1138, Farmingt	on, New Mexico	
DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease	
Butte Location	1. B	asin Dakota	State, Federal or Fee Federal	
Unit Letter X ;	1060 Feet From The South	Line and 790 Feet From	n The West	
Line of Section 19	, Township 30 T Range	13 W , NMPM, San	Juan County	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (GAS		
Name of Authorized Transporter	of Oil or Condensate Trucking, Inc.		roved copy of this form is to be sent) ington, New Mexico	
Name of Authorized Transporter		Address (Give address to which app	roved copy of this form is to be sent) ington, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 6-10-63	
give location of tanks. If this production is commingle	ed with that from any other lease or poo	3W Yes ol, give commingling order number:	0-10-03	
. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'	
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubing Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, A	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
11020 0122				
. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must b	e after recovery of total volume of load o	il and must be equition exceed top allo	
OIL WELL Date First New Oil Run To Tank	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	COLIN	
Length of Test	Tubing Pressure	Casing Pressure	Cloke Size	
		Water-Bbls.	JAN171966	
Actual Prod. During Test	Oil-Bbls.	wdter - Bbis.	OIL COM. COM.	
			1 195	
GAS WELL			DIST. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
,		Bbls. Condensate/MMCF Casing Pressure		
Actual Prod. Test-MCF/D	Tubing Pressure	Casing Pressure OIL CONSERV	Choke Size /ATION COMMISSION	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp	Tubing Pressure LIANCE s and regulations of the Oil Conservation lied with and that the information give	Casing Pressure OIL CONSERV OIL APPROVED JAN 1	Choke Size /ATION COMMISSION	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp	Tubing Pressure LIANCE s and regulations of the Oil Conservation	OIL CONSERVOIN JAN 1 APPROVED JAN 1 BY Original Signer	Gravity of Condensate Choke Size /ATION COMMISSION 7 1966 , 19 Fmery C. Arnold	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp	Tubing Pressure LIANCE s and regulations of the Oil Conservation lied with and that the information give	OIL CONSERVA OIL CONSERVA OIL CONSERVA APPROVED BY Original Signer TITLE Supervisor Dist. This form is to be filed in the signer of the	Gravity of Condensate Choke Size /ATION COMMISSION 7 1956 , 19 Francy C. Arnold # 3 In compliance with RULE 1104. Lowable for a newly drilled or deepens	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been complabove is true and complete	Tubing Pressure LIANCE s and regulations of the Oil Conservation lied with and that the information give to the best of my knowledge and belief (Signature)	OIL CONSERVA OIL CONSERVA OIL CONSERVA JAN 1 BY Driginal Signer TITLE Supervisor Dist. This form is to be filed in a comparison of the comparison of t	Gravity of Condensate Choke Size /ATION COMMISSION 7 1966 , 19 France C. Arnold # 3 In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1111.	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been complabove is true and complete	Tubing Pressure LIANCE s and regulations of the Oil Conservation lied with and that the information give to the best of my knowledge and belief (Signature) (Signature)	OIL CONSERVA OIL CONSERVA OIL CONSERVA JAN 1 BY Driginal Signer TITLE Supervisor Dist. This form is to be filed in a completed on new and recompleted	Gravity of Condensate Choke Size /ATION COMMISSION 7 1966 , 19 Fract C. Arnold # 3 In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1111.	