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NEW MEXICO OIL CONSERVATION COMMISSION - REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	U.S.G.S.				
-	LAND OFFICE				
	TRANSPORTER GAS				
-	OPERATOR				
.	PRORATION OFFICE				
•	DUGAN PRODUCTION CORP.				
	P O Box 208, Fa	P 0 Box 208, Farmington, NM 87401			
		Ceason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:			
	Oil Dry Gas Effective 5-1-82				
	Change in Ownership	Casinghead Gas Condensa		·	
	If change of ownership give name				
	and address of previous owner		·		
I.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	nation Kind of Lease		
	Pan American Fed	Basin Dakota		crFee Fed SF-081231-B	
	Location		1000	South	
	N _ 1835 WestLine andFeet From The				
	Unit Letter	200	14W NMPM,	San Juan County	
	Line of Section 24 Tow	nship 30N Range I	, NMPM,		
	THE ANGROUND	CER OF OH AND NATURAL GAS			
Π.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate XX				
	Giant Refining	. Inc.	Box 256, Farmington, NM 8740] diress (Give address to which approved copy of this form is to be sent)		
	or Dry Gas AA				
	El Paso Natura	Gas Co.	Box 990, Farmingotn NM 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Age.			
	give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:				
·v	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
. T	Designate Type of Completic	On wen	1 I I		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dept	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND C			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	ROLL SILL				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
٧	OIL WELL	able for this de;	pth or be for full 24 hours) Producing Method (Flow, pump, sas		
	Date First New Oil Run To Tanks	Date of Test	Freedom warmen to the first of a second	•	
		Tubing Pressure	Casing Pressure	Chexe Size	
	Length of Test		1. 400	Gas-MCF	
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas Tion	
			1 0	22 1	
	GAS WELL	Length of Test	Bble. Condensate/MACF	Gravity of Cendensate	
	Actual Prod. Test-MCF/D			Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chort size	
			OH CONSERV	ATION-COMMISSION	
٧	AL CERTIFICATE OF COMPLIAN	NCE	NER 3	ATION COMMISSION	
,	at the Oil Conservation		APPROVED	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRAN	K. T. CHAVEZ	
			SUPERVISOR DIST	RICT 第 3	
			TITLE		
) // //	/		n compliance with RULE 1104.	
	(Signature) Homas A. Dugan		This form is to be lifted in wable for a newly drilled or deepened. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.		
			tests taken on the well in acc	cordance with RULE TIL.	
	President //		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(Title)		able on new and recomplete		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.