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**NEW MEXICO OIL CONSERVATION COMMISSION**  
 Santa Fe, New Mexico


**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES  
 LOCATE WELL CORRECTLY

**Southwest Production Company**  
 (Company or Operator)

**Jesse Jaquez**  
 (Lease)

Well No. **1**, in **NE**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$ , of Sec. **24**, T. **39 N.**, R. **12 W.**, NMPM.  
**Basin Dakota** Pool, **San Juan** County.

Well is **2060** feet from **South** line and **1460** feet from **West** line of Section **24**. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **3/27**, 19**62**. Drilling was Completed **4/9**, 19**62**.

Name of Drilling Contractor **Aspen Drilling Company**

Address **P. O. Box 2060, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **5524' GL**. The information given is to be kept confidential until....., 19.....

**Gas SANDS OR ZONES**

No. 1, from **6332** to **6379** No. 4, from.....to.....  
 No. 2, from **6389** to **6398** No. 5, from.....to.....  
 No. 3, from **6467** to **6486** No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
 No. 2, from.....to.....feet.  
 No. 3, from.....to.....feet.  
 No. 4, from.....to.....feet.



**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30#	New	319'			None	Surface
4 1/2"	10.50#	New	6548'			6332-6486	Production

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	332' KB	185	Pump & Plug		
7 7/8"	4 1/2"	6535' KB	675	Pump & Plug	3 stage w/DW tools	1944, 4301
1 1/2"		lbg. landed @ 6309'				

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6467-72, 6480-86 w/4JPF, spotted 500 gals. NDA frac w/28,000# ad & 37,400 gals. wtr.  
 " 6389-98 w/4SPF, frac w/20,000# ad & 21,800 gals. wtr.  
 " 6332-44, 6377-79 w/4JPF, frac w/30,000# ad & 31,000 gals. wtr.

Result of Production Stimulation.....

Depth Cleaned Out..... **6500**

