

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<b>1. Type of Well</b> GAS	<b>API # (assigned by OCD)</b> 30-045-09341 <b>5. Lease Number</b> Fee <b>6. State Oil&amp;Gas Lease</b>
<b>2. Name of Operator</b> MERIDIAN OIL	<b>7. Lease Name/Unit Name</b> Jose Jacquez <b>8. Well No.</b> 1
<b>3. Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 -(505) 326-9700	<b>9. Pool Name or Wildcat</b> Basin Dakota <b>10. Elevation:</b>
<b>4. Location of Well, Footage, Sec., T, R, M</b> 2060' FSL, 1460' FWL, Sec. 24, T-30-N, R-12-W, NMPM, San Juan County	

**Type of Submission**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

**Type of Action**


<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
<input checked="" type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations**

This sundry notice is additional information for the sundry submitted in May, 1994 for the subject well. Meridian Oil has installed a surface compressor and the well is now producing in paying quantities.

**RECEIVED**  
OCT 24 1994  
**OIL CON. DIV.**  
DIST. 3

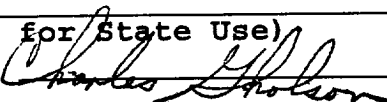
SIGNATURE



(KJ2) Regulatory Affairs October 20, 1994

(This space for State Use)

Approved by



Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

OCT 24 1994

**Pertinent Data Sheet - Larcher #2**

**Location:** 1720' FNL, 1725' FEL, Unit G, Section 13, T31N, R11W, San Juan County, New Mexico

**Field:** Blanco Pictured Cliffs

**Elevation:** 5860' GL

**TD:** 2705'

**PBTD:** 2628'

**Completed:** 01-02-76

**Spud Date:** 12-06-75

**Initial Potential:**

**DP No:** 11453A

**Prop. No:** 71090800

**Casing/Liner Record:**

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12 1/4"	8 5/8"		166'	160 sx	Circ/Surface
6 3/4"	4 1/2"	10.5# J.E.	2705'	466 cf	TOC @ 174' Calc.

**Tubing Record:**

<u>Tbg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>
1 1/4"		2577'

**Formation Tops:**

Kirtland:	1030'
Fruitland:	2170'
Pictured Cliffs:	2572'

**Logging Record:**

**Stimulation:**

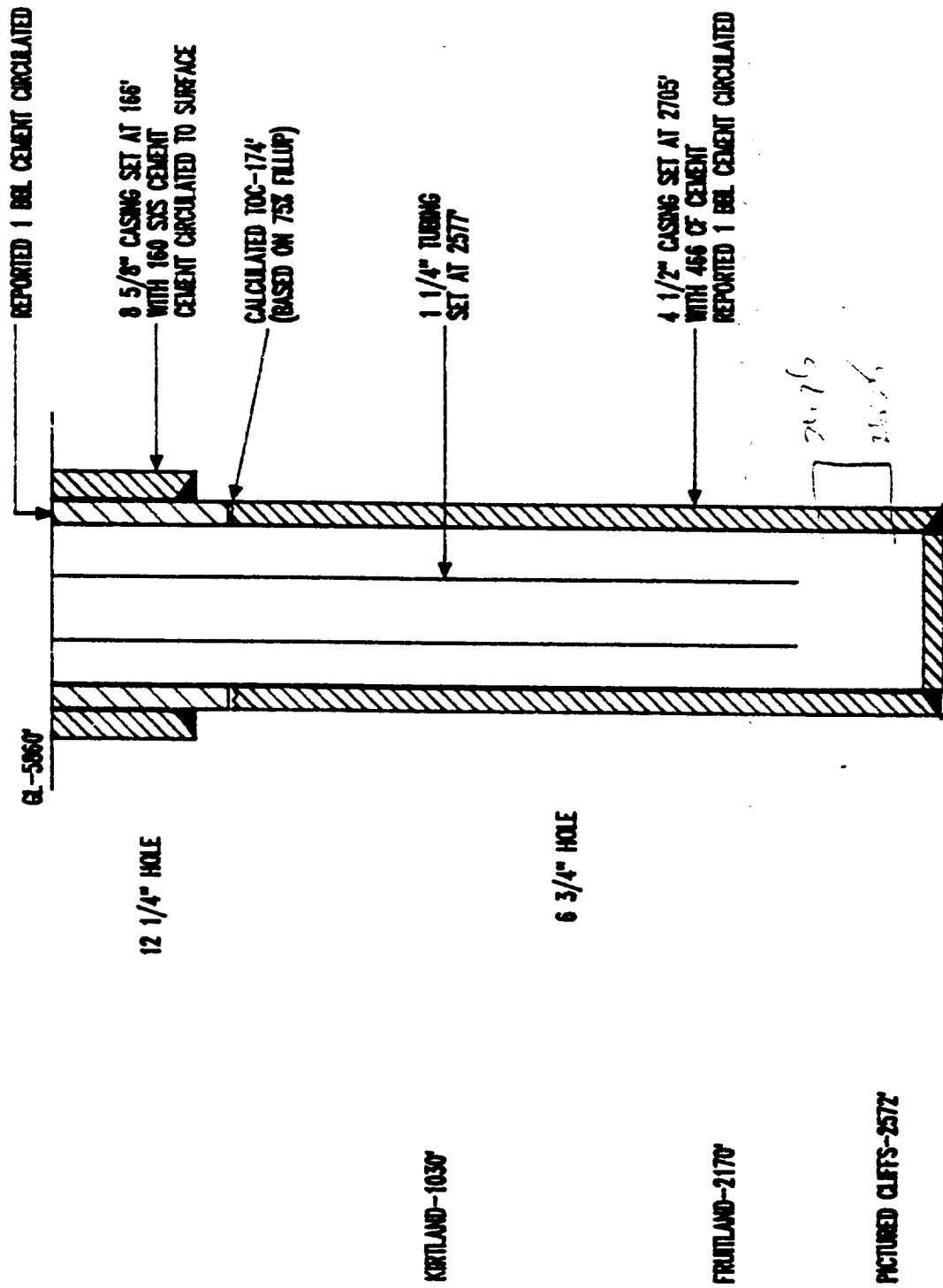
**Workover History:**

**Production Data:**

Production = MCFD  
Cum Prod = MMCF  
EUR = MMCF  
BH Press =

# LARCHER #2

UNIT G, SECTION 13, T31N-R11W



P810-2628  
TD-2705'



**LARCHER #2 PC**  
**Repair Procedure**  
**G Sec 13 T31N R11W**  
**Lat - Long by GITI: 36.900970 - 107.938293**  
**San Juan County, New Mexico**

1. Comply with all NMOCD, BLM, & MOI rules and regulations. Test rig anchors & MI blow pit. MOL and RU completion rig. NU adapter flange & BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line. Blow well down. Only if necessary, kill well w/ water.
2. TOH w/ 1-1/4" tbg (2577').
3. TIH w/ 4-1/2" csg scrapper on 2-3/8" workstring to 2628'. TOH.
4. RU wireline company. Set a 4-1/2" retrievable bridge @ 2550'. Load hole. TOH. Dump 1 sx sand on RBP.
5. Pressure test the csg to 1000 psi. If the pressure test fails find the holes using a 4-1/2" fullbore packer on 2-3/8" workstring. If it holds run a CBL to find the TOC and squeeze 50' above the TOC.
6. W/ bradenhead valve open and the pipe rams closed establish rate down 2-3/8". If circ can be established w/ bradenhead valve, circ cmt out bradenhead valve. Cmt w/ class "B" w/ 0.6% F.L. additive and 2% CaCl. Max pressure is 1000 psi. Flush cmt w/ water to leave 100' above perms. Rig down cement crew and wait 4 hours. Check for flow. If circulation was not established then run a CBL and squeeze 50' above TOC.
7. TIH with 3-7/8" bit on 2-3/8" workstring. Drill out cmt w/ water below the squeeze holes & pressure test to 500 psi. Resqueeze if necessary. When pressure test holds, circ sand off RBP @ 2550' w/ water. Retrieve BP. TOH. TIH w/ 3-7/8" bit on 2-3/8" workstring & C.O. to PBTD 2628' w/ air. TOH laying down the workstring.
8. TIH w/ 1-1/4" tbg with seat nipple one joint off bottom.
9. Gauge well for gas flow.
10. ND BOP. NU wellhead. Release rig & resume production.

Approve: PJB.A  
Drilling Superintendent

Recommend: \_\_\_\_\_  
A. L. Walker, Jr.

**VENDORS:**

Wireline:	Petro-Wireline	326-6669
Cement:	HOWCO	325-3575
Bridge Plugs:	Guiberson	327-9127

