NO. OF COPIES RECEIVED	5			/		
DISTRIBUTION	NE.	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	7	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
FILE	14					
U.S.G.S.	AUTHORIZ					
LAND OFFICE						
TRANSPORTER GAS	7					
OPERATOR	7					
PRORATION OFFICE						
( j erator						
Monsanto Con	npany					
Char, je in Ownership  If change of ownership give tand address of previous ownership		s Condensat	Effective March	1, 1967		
. DESCRIPTION OF WELL Lease Name	AND LEASE	Well No. Pool Name.	Including Formation	Kind of Lease		
_		3 3	Dalaska	State, Federal or Fee		
NWP Com.	1	l Basin	DEKOTE	Fee		
Unit Letter;	1850 Feet From The		nd 2075 Feet From	The South San Juan County		
. DESIGNATION OF TRAN	SPORTER OF OIL AND or of Oil or Conden	NATURAL GAS	ddress (Give address to which appro	oved copy of this form is to be sent)		
THE PERMIAN CORPORATION Name of Authorized Transporter	RATION : r of Casinghead Gas (	or Dry Gas 🗶 A	P. O. BOX 3119 MIDIA ddress (Give address to which appro	ND TRYAS 70701 over copy of this form is to be sent)		
El Paso Natural Ga	as Co.		P. O. Box 990, Farmin	gton, New Mexico		
	Limit Soc	Turn Ban Is	ags actually connected? W	oon •		

or Fee Fee County an form is to be sent) 79701 form is to be sent) Mexico If well produces oil or liquids, 12W give location of tanks. 23 30N Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Deepen Workover Plua Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations 2 3 6 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Length of Test Tubing Pressure Gas-MCF Water-Bbls. Actual Prod. During Test Oil-Bbls.

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure resting Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maria
J. Murphy, Jr. (Sgnature)  District Production Supt.
(Title) February 27, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED	MAR	2	1967	, 19
				C. Arnold
TITLE	SUPERVISOR	Dis	ST. #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.