

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 3 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DEC 19 1989

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088
DISTRICT

WELL AP NO.

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN FLUID BACK DEEP RESER. OTHER _____

7. Lease Name or Unit Agreement Name

Fuller

2. Name of Operator
 Meridian Oil Inc.

8. Well No.
 2

3. Address of Operator
 P.O. Box 4289, Farmington, New Mexico 87400

9. Pool name or Wildcat
 Basin Fruitland Coal

4. Well Location
 Unit Letter G: 1845 Feet From The North Line and 1680 Feet From The East Line

Section 22 Township 30N Range 11W NMPM San Juan County

10. Date Spudded: 7-29-55
 11. Date T.D. Reached: 8-25-55
 12. Date Compl. (Ready to Prod.): 10-25-80
 13. Elevations (DF & REC, RT, GR, etc.): 5892' GR
 14. Elev. Casingshead

15. Total Depth: 2360
 16. Plug Back T.D.: 2295
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools, Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 2113-2284 Fruitland Coal
 20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run
 22. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		88'	13 3/4"	125 sx circ	
5 1/2"		2302'	8 3/4"	150 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2263.82	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2113-2120', 2150-2165', 2180-2186', 2190-2192', 2235-2239', 2262-2264', 2266-2276', 2282-2284' (2 SPF)	2113-2284' 20/40 sand, 175,090 mesh, 70% N2, 100,100 total fluid

PRODUCTION

Date First Production: _____
 Production Method (Flowing, gas lift, pumping - Size and type pump): shut in, well capable of commercial hydrocarbon production
 Well Status (Prod. or Shut-in): _____

Date of Test: 10-31-89
 Hours Tested: _____
 Choke Size: _____
 Prod'n For Test Period: _____
 Oil - Bbl.: _____
 Gas - MCF: _____
 Water - Bbl.: _____
 Gas - Oil Ratio: _____

Flow Tubing Press.: 217 shut-in
 Casing Pressure: 224 shut-in
 Calculated 24-Hour Rate: _____
 Oil - Bbl.: _____
 Gas - MCF: _____
 Water - Bbl.: _____
 Oil Gravity - API - (Corr.): _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.): _____
 Test Witnessed By: _____

30. List Attachments: _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Peggy Bradfield Printed Name: Peggy Bradfield Title: Reg. Affairs
 Date: 12-15-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>922'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1028' 2002'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2300'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
922'	1028'	106	Ojo Alamo				
1028'	2002'	974	Kirtland				
2002'	2300'	298	Fruitland				
2300'	2360'	(TD)60'	Pictured Cliffs				