

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078200	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401				8. FARM OR LEASE NAME Riddle B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650'N, 890'E At top prod. interval reported below At total depth				9. WELL NO. 2 (OWWO)	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED w/o 9-22-72				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-30-N, R-10-W NMPM	
16. DATE T.D. REACHED w/o 9-27-72				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) w/o 10-9-72				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6289'GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5525'		21. PLUG BACK T.D., MD & TVD 5505'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4530-5498'(Mesa Verde)	
25. ROTARY TOOLS 0-5525'				26. WAS DIRECTIONAL SURVEY MADE no	
27. CABLE TOOLS				28. WAS WELL CORED no	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		25.4#		174'	
7"		23#		4460'	
4 1/2"		10.5#		5525'	
HOLE SIZE		CEMENTING RECORD			
12 1/4"		125 sks.			
8 3/4"		300 sks.			
6 1/4"		125 sks.			
30. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		5501'		SACKS CEMENT* _____	
SCREEN (MD)		TUBING RECORD			
_____		SIZE		DEPTH SET (MD)	
_____		2 3/8"		5501'	
31. PERFORATION RECORD (Interval, size and number) 4530-38', 4550-64', 4576-90', 4660-14'. 5162-78', 5194-5202', 5222-32', 5244-54', 5267-79', 5300-08'. 5348-56', 5376-84', 5415-25', 5454-62', 5488-98' with 16 shots per zone.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4530-38'		30,000#sand, 25,500 gal. water			
5162-5308'		56,000#sand, 42,670 gal. water			
5348-5498'		36,000#sand, 32,424 gal. water			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut in
DATE OF TEST 10-9-72		HOURS TESTED 3		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS. SI 720		CASING PRESSURE SI 842		CALCULATED 24-HOUR RATE 8711 MCF/D-AOF	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY Don Norton			
34. LIST OF ATTACHMENTS					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED H. Wood		TITLE Petroleum Engineer		DATE October 23, 1972	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1650'	
				Kirtland	1742'	
				Fruitland	2608'	
				Pictured Cliffs	2902'	
				Lewis	2976'	
				Cliff House	4501	
				Menefee	4676'	
				Point Lookout	5152'	
				Mancos	5272'	