Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM <b>27410</b> I.	REQ				BLE AND AUTHOR AND NATURAL G	AS					
Operator  Conoco Inc.				Well API No. 30-045-09364							
Address 3817 N.W. Expre	essway	, Oklah	oma	City, (	OK 73112						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghe	Change is	Transp Dry C	porter of: Gas :: ensate ::	Other (Please exp	e Date					
If change of operator give name and address of previous operator Meso	Opera	ting L	imit	ed Part	nership, P.O. Bo	ox 2009,	Amarillo	, Texa	as 79189		
II. DESCRIPTION OF WELL Lease Name	AND LE		TB					<del></del>			
Location	Well No.   Pool Name, Includi				Dakota	of Lease Federal or Fee					
	<u>.:_/</u>	495	_ Feet 1	Prom The $\angle D$	orth Line and 180	60_p	eet Prom The	west	Line		
Section 34 Township 30N Range 11W, NMPM, San Juan County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate XX					Address (Give address to which approved copy of this form is to be sent)  BOX 338, Bloomfield, New Mexico 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,					Is gas actually connected?	79999 Texas 79999					
b location of tanks.    F   34   30N   //					Yes i						
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well Workover	Doepen	Plug Back S	ıme Res'v	Diff Res'v		
Date Spudded	Date Corr	pi. Ready to	Prod.		Total Depth	-	P.B.T.D.	<del></del>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe									
***************************************		TUBING,	CAS	ING AND	CEMENTING RECOR	RD	<u> </u>				
HOLE SIZE						DEPTH SET			SACKS CEMENT .		
				·······							
V. TEST DATA AND REQUES											
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)									s.)		
Lough of Total					Calles Danses	Choke Size					
Length of Test	Tubing Pressure				Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.	Gas-MCF					
GAS WELL							DEGI	W	Ė.		
Actual Prod. Teet - MCF/D	Langth of Test				Bbls. Condensate/MMCF		Ceavity of Coa	densate	•		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	<u>.</u>	Chold At O	<del>3 1991</del>			
VI. OPERATOR CERTIFICA	ATE OF	COMP	TJAI	NCE			<b>OIF CC</b>	N. U	₩		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DISTUISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved — MAY 0 3 1991 *						
N'u Ede					7.12 d						
Signature W.W. Baker Administrative Supr.					SUPERVISOR DISTRICT #3						
Printed Name Title (405) 948-3120					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.