		_		/					
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	DISTRIBUTION	DISTRIBUTION NEW MEXICO OF				Form C	Form C-104		
	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABI√E						
	FILE	_	AND Effective 1-1-65						
	U.S.G.S.	. AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	_							
	TRANSPORTER GAS					St III	10 1 1		
	OPERATOR	1				1 Ura	1982		
	PRORATION OFFICE	1				JUL 23	3 150		
•	Operator					CON	COM		
	PRORATION OFFICE Operator Union Texas Petroleum Corporation Address: OIL CON. DIST. 3								
	1860 Lincoln Street.	Suite 1010, Denver,	Colorado	80295					
	Reason(s) for filing (Check proper box,			Other (Please	explain)				
	New Well	Change in Transporter of:		Change U	Owners	hip to	•		
	Recompletion	O11 D	ry Gas			Company of	tecesses to		
	Change in Ownership X	—	ondensate	Supren E	nergy Co	rporation	•		
	If change of ownership give name and address of previous ownerS	upron Energy Corporat	ion, P.O	. Box 808,	Farming	ton, New Me	exico 87401		
II.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name				Kind of Leas		Lease No.		
	McCord	4 Basin	Dakota	-	State, Federa	or Fee Feder	sF0782		
	Location						<u> </u>		
	Unit Letter G : 177	O Feet From The North	Line and	1800	Feet From	The East			
							·		
	Line of Section 22 Tow	vnship 30N Range	13W	, NMPM,		San Juan	County		
						-			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be set					•			
	Plateau, Inc.		P. 0	Box 108,	Farming	ton, NM 874	+01		
	Name of Authorized Transporter of Cas		1856	<i>Give address to</i> First Int	<i>o which appro</i> ernation	oved copy of this f al Building	orm is to be sent)		
	Southern Union Gathe		Dalla	as, TX 752	01				
	If well produces oil or liquids,	Unit Sec. Twp. Ege	e. Is gas a	actually connecte	d? Wh				
	give location of tanks.	G 22 30N 13	SW 16	es ————		4/63			
	If this production is commingled with that from any other lease or pool, give commingling order number:								
IV.	COMPLETION DATA	Oil Well Gas We	eli New We	ll Workover	Deepen	Plug Back Sc	ame Res'v. Diff. Res'v		
	Designate Type of Completion	$\operatorname{on} = (X)$!	1	1	1 1	1		
	Date Spudded	Date Compl. Ready to Prod.	Total D	epth	1	P.B.T.D.	1		
	12/1/62	12/15/62	6	6480		6446			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil	Top Oil/Gas Pay		Tubing Depth			
	5707 G.L.	Dakota	1 .	6250		6270			
	Perforations					Depth Casing Shoe			
	6250-6260, 6308-631	3, 6330-6346, 6356-63	368			6478			
			CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SE	T	SACH	SCEMENT		
	124	8 5/8"		270		20	5		
	7 7/8"	4 1/2"		512		512			
		5 1/2"	ϵ	6270					
						<u> </u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must	be after recov	ery of total volur	ne of load oil	and must be equa	l to or exceed top allo		
	OIL WELL	able for th		for full 24 hours,					
	Date First New Oil Run To Tanks	Date of Test	Produci	ing Method (Flow	, pump, gas l	ifi, eic.)			
						1 61-1-61-			
	Length of Test	Tubing Pressure	Casing	Pressure		Choke Size			
	Tool	OU-BN-	Water - E	Bhia		Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.	water - t	J-2450		GGS-INCE			
	I	<u> </u>							
	CAS WELL					1 <u></u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. C	Condensate/MMCF		Gravity of Con-	densate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shut-	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE		OIL C	ONSERV	ATION COMM	ISSION		
			1111 2 3 1082						

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

	•	
1		
	(Signature) Vire - President	
	6/10/82	

(Date)

Original Signed by Jeff Edmister , 19_By

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multip