

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
990'FNL, 990'FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Temporarily abandon zone</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/27/80

Tenneco plans to temporarily abandon the Dakota formation of the Florance #2. The Mesa Verde completion will remain on production. The procedure to be followed is outlined on the attached form.

*Cement cap required on top of packer*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Curly Patterson TITLE Admin. Supervisor DATE 5/28/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE  
**APPROVED**

\*See Instructions on Reverse Side

JUN 10 1980  
JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR

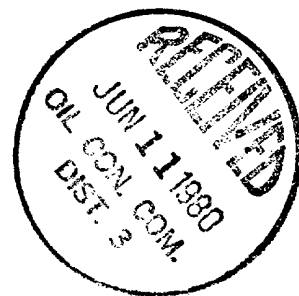
LEASE Florance  
WELL NO. 2

       "OD,        LB,        CSG.W/        SX  
TOC @       .

       "OD,        LB,        CSG.W/        SX  
TOC @       .

#### DETAILED PROCEDURE

1. MIRUPU.
2. Kill well, NDWH, NUBOP.
3. POOH w/tbg, lay dn sliding sleeve, seating nipple, and seal assembly.
4. P.U. Model "DR" latching type plug. RIH w/tbg & plug.
5. Land plug in Baker Model "D" pkr @6990'.
- \* 6. Dump 50' of frac sand on pkr.
7. Pull up tbg to +/- 5000'. (Lay down 2-3/8" EUE tbg. Leave Seal-Lok in hole).
8. NDBOP, NUWH.
9. Swab well back on.



- \* Dump Cement on top of packer
1. minimum of 35 feet if placed by dump bails.
  2. minimum of 25 sacks if circulated through tubing.