

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 9, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Miller Gas Unit, Well No. 1, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec. 20, T. 30N, R. 13W, NMPM, Undesignated Dakota Pool

Unit Letter

San Juan

County. Date Spudded May 27, 1959 Date Drilling Completed June 22, 1959

Elevation 5503 (GL) Total Depth 6231 PBD 6176

Top ~~33~~/Gas Pay 6040 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 2 shots per foot 6054-6100

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6228 Depth \_\_\_\_\_ Tubing 6035

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2549 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons 39,500 gallons water and 40,000 pound sand, Mud Cleanout Agent.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: Completed as shut in Undesignated Dakota Gas Well July 8, 1959. Potential Test 2549 MCFPD through 3/4" choke after 3 hours. Includes 6250' of 5-1/2" OD 5.012" ID, 14 pound casing and 6035' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ JUL 10 1959, 19 \_\_\_\_\_

Pan American Petroleum Corporation

ORIGINAL COMPANY OPERATOR

R. M. Bauer, Jr.

By: \_\_\_\_\_ (Signature)

Title: Area Engineer

Send Communications regarding well \_\_\_\_\_

Name: Pan American Petroleum Corporation

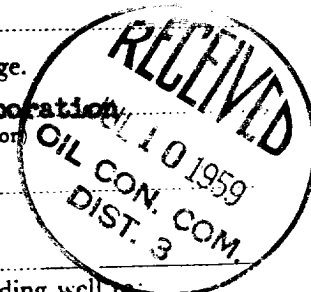
Address: Box 487, Farmington, New Mexico  
Attention: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



<b>OIL CONSERVATION COMMISSION</b>		
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