

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

A circular ink stamp is located in the upper right corner of the document. The word "RECEIVED" is arched across the top. Below it, the date "JUL 15 1959" is stamped. At the bottom, the text "OIL CON. COM." and "DIST. 3" are stamped on two separate lines.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7	New	311	Guide			Surface
5-1/2"	14	New	6250	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4"	8-5/8"	320	250	Halliburton	2 Plug	
7-7/8"	5-1/2"	6228	250	Halliburton	2 Plug	

RECORD OF PRODUCTION AND STIMULATION

...Depth Cleaned Out...61.76

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6231 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 8, 1959 (Shut in for pipeline connection)

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2549 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1908 lbs.

Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland 320
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 1371
T. 7 Rivers	T. McKee	T. Menefee 3110
T. Queen	T. Ellenburger	T. Point Lookout 3790
T. Grayburg	T. Gr. Wash	T. Mancos 4185
T. San Andres	T. Granite	T. Dakota 5970
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface sands & shales.				
320	1065	745	Kirtland sands & shales.				
1065	1371	306	Fruitland sands, shales & coals.				
1371	1525	154	Pictured Cliffs sands & shales.				
1525	2935	1410	Lewis shale.				
2935	3110	175	Cliffhouse sands & shales.				
3110	3790	680	Menefee sands, shales & coals.				
3790	4185	395	Point Lookout sands & shales.				
4185	5100	915	Mancos shale.				
5100	5842	742	Gallup sands & shales.				
5842	5918	76	Greenhorn shale.				
5918	5970	52	Graneros shales & sands.				
5970	6040	70	Dakota sands & shales.				
6040	6231	191	Dakota pay sands & shales.				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 13, 1959

(Date)

Company or Operator Pan American Petroleum Corp.

Address Box 487, Farmington, New Mexico

ORIGINAL SIGNED BY

Name R. M. Bauer, Jr.

Position or Title Area Engineer