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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

October 30, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Administrative Order No. DHC-531

Tenneco Oil Company P.O. Box 3249 Englewood, CO 80155

Attention: Mr. Paul Doyle

Re: Florence No. 20, Unit B, Sec. 24, T-30N, R-9W, NMPM, Mesaverde and Dakota, San Juan County, New Mexico

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and (Division Order No. (MC-1651 Form C-107, dated July 20, 1965), which authorized the dual completion and required separation of the two zones, is hereby placed in abeyance.



OIL CON. DIV. DIST. 3

In accordance with the provisions of Rule 303.C.4., total commingled condensate production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by the gas allocation for each respective pool printed in the Oil Conservation Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Mesaverde Pool: Condensate 50 %, Gas 90 % Dakota Pool: Condensate 50 %, Gas 10 %

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

> R. L. STAMETS, Acting Director