

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Bureau Order No. 44-11454

5. LEASE DESIGNATION AND SERIAL NO.

SF-080244

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Riddle	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1220 FSL, 1620 FEL, Unit B		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5942 Gr.	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Recomplete Mesaverde	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up June 11. Cleaned out shot hole to 4960. Set whipstock @ 4098, cmtd open hole w/450 sx cmt. Cmt retainer @ 4093. Cut window in casing and began drilling on 6/12. Drld to TD 5100 on 6/16. SNP, Density, and Caliper logs were run. Ran 157 jts 4-1/2" 10.5# and set at 5100. Cmtd w/150 sx first stage and 200 sx 2nd stage. WOC. CO to PBDT 5050. Perf one hole/ft. 5007, 4972, 4964, 4959, 4950, 4946, 4941, 4920, 4915, 4911, 4907, 4895, 4893, 4889, 4883, 4881, 4869, 4867, 4861, 4831, 4827, 4819, 4813, 4765, 4761, 4755, 4749, 4719, 4704. Frac w/70,000# sd in 86,310 gals wtr. Max rate 92 BPM, Avg 87 BPM, Max press 1800 psi, avg 1750. Perf w/1 HPF: 4635, 4633, 4631, 4627, 4609, 4605, 4601, 4548, 4537, 4535, 4521, 4519, 4464, 4454, 4439, 4437, 4421, 4417, 4411, 4401, 4399, 4397, 4361, 4331, 4301, 4297, 4295, 4280. Frac w/72,000# sd in 84,840 gals wtr. Max rate 65 BPM, max press 3100, avg rate 61 BPM @ 2850 psi. Ran 160 jts 2-3/8" tbg 4.7# set @ 4945. Well cleaned up and SI. Rel rig 12 noon 6/20. WO Test.

18. I hereby certify that the foregoing is true and correct

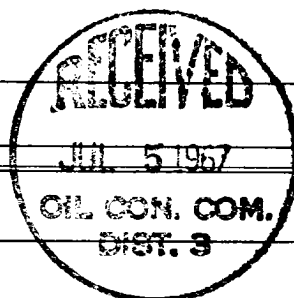
SIGNED M. K. Wagner TITLE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

5 USGS
1 Cont.
1 Aztec
1 File

*See Instructions on Reverse Side



DATE June 30, 1967

DATE _____