Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

UUU KIO DIAMA KIII, MAAA, MINI O'AN	REQU	JEST FO	JR AL	TOMAB	LE AND A		72	אוע				
TO TRANSPORT OIL AI						Well API No.						
AMOCO PRODUCTION COMPANY								300	04507289)		
Address P.O. BOX 800, DENVER	, COLORAI	00 8020	1									
Reason(s) for Filing (Check proper box					Othe	t (Please expla	zin)					
New Well		Change in	Transpo Dry Ga									
Recompletion 📙	Oil Casinghe		Coader	· ·			•					
Change in Operator	Caungne			<u></u>								
change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including								Kind of	Lease	ما	Lease No.	
LUDWICK LS		Well No. Pool Name, Including 15 BASIN (DA.				A common				SF0	SF078194	
Location A Unit Letter		99() Feet From The				FNL Line and 950 For				From The FEL Line		
Section 19	ship 3	ON	Range	10%	,	ирм,	<u> </u>	SA	N JUAN		County	
III. DESIGNATION OF TRA	ANSPORT	ER OF O	IL AN	ID NATU	RAL GAS	e address to w	hich ap	proved.	copy of this fo	urm is to be se	N)	
Name of Authorized Transporter of On MERIDIAN OIL INC.	' <u> </u>	UI CONOCI	1000		Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, Nil 87401							
Name of Authorized Transporter of Ca E.L. PASO NATURAL GAS	Gas	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978										
						Is gas actually connected? When t				19910		
If well produces oil or liquids, give location of tanks.	Unut	Soc.	Twp.		10 800 000.		i					
If this production is commingled with t	hat from any o	ther lease or	pool, g	ive comming	ing order num	ber:						
IV. COMPLETION DATA				Gas Well	New Well		De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi	on - (X)	Oil Wel	' ;	Car wer			<u>i</u> _			i		
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations										Depth Casing Shoe		
1 Citoranoan	_								<u> </u>			
		TUBING, CASING AND				CEMENTING RECURD				SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				5,,,,,,,		
					 							
					-							
									J			
V. TEST DATA AND REQ	UEST FOR	ALLOW	ABLI	E			llowahl	e for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be a)			e of loa	d oil and mus	Producing N	lethod (Flow,	puny. 1	as lift,	eic.)			
Date First New Oil Rua To Tank	Date of	Date of Test				DEDEN				Tout the		
Length of Test	Tubing	Pressure			Casing Pres	and the the	h K	15	Chuke Siz	•		
					Water Bb	Suring 5	1/20		Gas- MCF			
Actual Prod. During Test	Oil - Bt	Oil - Bbls.				Water-BliefEBS 5 1991,						
GAS WELL					0	<u>II. COI</u>	· ·	अंत		Condensate		
Actual Prod. Test - MCT/D	Leagth	of Test			Bbis. Cond	COLUMN THE	. 3		Gravity of	CONOCHEMIC		
					Casing Pressure (Shut-in)				Choke Size			
Testing Method (paut, back pr.)	sting Method (puot, back pr.) Tubing Pressure (Shut-in)											
VI. OPERATOR CERTI	FICATE (OF COM	IPLI/	ANCE			NS!	ERV	/ATION	DIVISI	ON	
I have be precify that the rules and	regulations of	the Oil Con	servation	0	1		,,,,,					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved FEB 2 5 1991						
is true and complete to the new o	1	,			ll Da	re wbbro	veu .			4		
N. Illy						By Bull day						
Signature Doug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT /3						
Printed Name			Titl	e	Tit	e						
February 8, 1991		303	-830 Telephor	=4280	-							
Date			ciclator	~ 1~.							والمناسب والمراج	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

²⁾ All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

⁴⁾ Separate Form C-104 must be filed for each pool in multiply completed wells.