OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	4	DATE	8-3-60
OIL CONSERVATION COMMIS	SSION	RE:	Proposed NSP
SANTA FE, NEW MEXICO			Proposed NSL
			Proposed NFO
			Proposed DC
Gentlemen:			
I have examined th	the application dated $\frac{7-11-6}{A-22-2}$ Lease and Well No. S-	زم	
for the FAME	Mun # / A-22=	61/-1	011
Operator	Lease and Well No. S-	T–R	
and my recommendations			
[Congre			
		·	
		· 	
	Yours very truly,	1	
	OLL CONSTRUCTION COMM	V ESSTON	j

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

rator	Lease	Actured Cliffs San Juan		Well No.	
Paso Natural Ges Compen	King		1 (PK)		
	Section	Township	Range		
Well A Has the New Mexico Oil Conservation	22	30 N		10 W	
zones within one mile of the subject If answer is yes, identify one such in The following facts are submitted:	well? YES NO				
	Upper Zone			Lower Zone	
Name of reservoir	Pictured Cliffs		Mess Ver	le <u> </u>	
b. Top and Bottom of					
Pay Section	A005 A005		est0	- (m. 1)	
(Perforations)	2935-2971		5140-525	(Point Lookout)	
Type of production (Oil or Gas)	Ges		Ges		
d. Method of Production					
(Flowing or Artificial Lift) The following are attached, (Please	Flowing		Flowing		
information as may be pertiable. b. Plat showing the location operators of all leases offset. c. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is not dist all offset operators to the lease	of all wells on applicant's etting applicant's lease. In dual completion from each e application. or other acceptable log with available at the time applic	lease, all offset wells on offset operator, or in lie tops and bottoms of proceedation is filed, it shall be	offset leases, and u thereof, evidence ducing zones and in submitted as prov	the names and addresses of that said offset operators h ntervals of perforation indica	
information as may be pertiable. b. Plat showing the location operators of all leases offset. c. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is not list all offset operators to the lease	uding diameters and setting nent. of all wells on applicant's etting applicant's lease. In dual completion from each e application.* or other acceptable log with available at the time applic on which this well is locate	lease, all offset wells on offset operator, or in lie tops and bottoms of proceedation is filed, it shall be	offset leases, and u thereof, evidence ducing zones and in submitted as prov	the names and addresses on that said offset operators had the content of the cont	
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information as may be perticular. b. Plat showing the location operators of all leases offset. c. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is not dist all offset operators to the lease latter oil & Gas Company 20 Mercantile Sec. Build Dallas, Texas Actor Oil & Gas Company Cox 735 Fermington, New Mexico ere all operators listed in Item 5 above	duding diameters and setting ment. of all wells on applicant's letting applicant's lease. In dual completion from each e application.* or other acceptable log with available at the time application which this well is locate	lease, all offset wells on offset operator, or in lie tops and bottoms of proceedings is filed, it shall be detected together with their corr	offset leases, and u thereof, evidence ducing zones and in submitted as provect mailing address	the names and addresses of that said offset operators hatervals of perforation indicated by Rule 112-A.)	
information as may be pertiable. b. Plat showing the location operators of all leases offs. c. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is not dist all offset operators to the lease article.) Company Co	duding diameters and setting ment. of all wells on applicant's lease. It dual completion from each e application.* or other acceptable log with available at the time applicant which this well is locate. Ing.	lease, all offset wells on offset operator, or in lie tops and bottoms of proceeding is filed, it shall be detogether with their corresponding to the corresponding of this application?	offset leases, and u thereof, evidence ducing zones and it is submitted as project mailing address. YES NO	that said offset operators hatervals of perforation indicarded by Rule 112-A.) If answer is yes, give of that this report was prepare	
information as may be pertiable. b. Plat showing the location operators of all leases offset. c. Waivers consenting to such been furnished copies of the description. (If such log is not distance of the lease of	duding diameters and setting ment. of all wells on applicant's lease. It dual completion from each e application.* or other acceptable log with available at the time applicant which this well is locate. Ing.	lease, all offset wells on offset operator, or in lie tops and bottoms of proceedings of station is filed, it shall be detected together with their corrections of this application?	offset leases, and u thereof, evidence ducing zones and it is submitted as project mailing address. YES NO	that said offset operators intervals of perforation indicated by Rule 112-A.) If answer is yes, give of that this report was prepare my knowledge. S. OBERLY	

producing zones, then separate application for approval of the same should be filed simultaneously with this application.

State Of New Mexico County Of San Juan

I, D. W. Meehan, being first duly sworn upon my oath depose and say as follows:

I am an employee of El Paso Matural Gas, and that on May 24, 1960, I was called to the location of the El Paso Natural Gas Company King No. 1 (PM) Well located in the N.E.N.E. of Section 22, Township 30 N, Range 10 W, N.M.P.M., for advisory service in connection with installation of a production packer. In my presence, a Guiberson Model "Shorty" Production Packer was set in this well at 4468 feet in accordance with the usual practices and customs of the industry.

Wavid W. Mechan

Subscribed and sworn to before me, a Notary Public in and for San Juan County, New Mexico, the 11 Day of July, 1960.

My Commission Expires 6-21-61

County, New Mexico



January De Carrier

Mag Commission Expense College



Plat showing location of Dually Completed El Paso Natural Gas King No. 1 (PM) and effect acreage

> T-30-N R-10-W

Sec. 15	1-8 El Paso Hatural Gas Co.	R.P.N.G.	1 Sec. 14
	Sunray		i
	El Paso Hatural Gas	H.P.W.G.	 •
	Section 22		Sec. 23
	° 1 Brett		
Sec. 27	El Pase Estural Gas al-B Riddle	Axtec O.	Sec. 2 6

PRILLIVED 1968 AND COMP. SECOND.

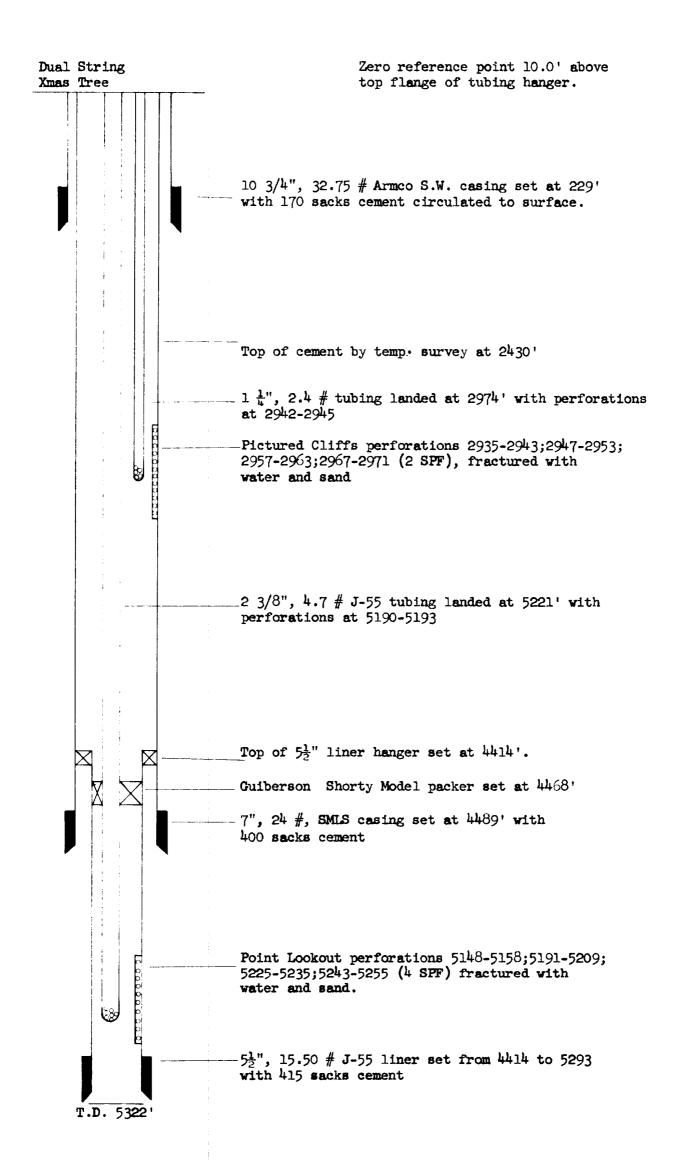
EL PASO NATURAL GAS COMPANY

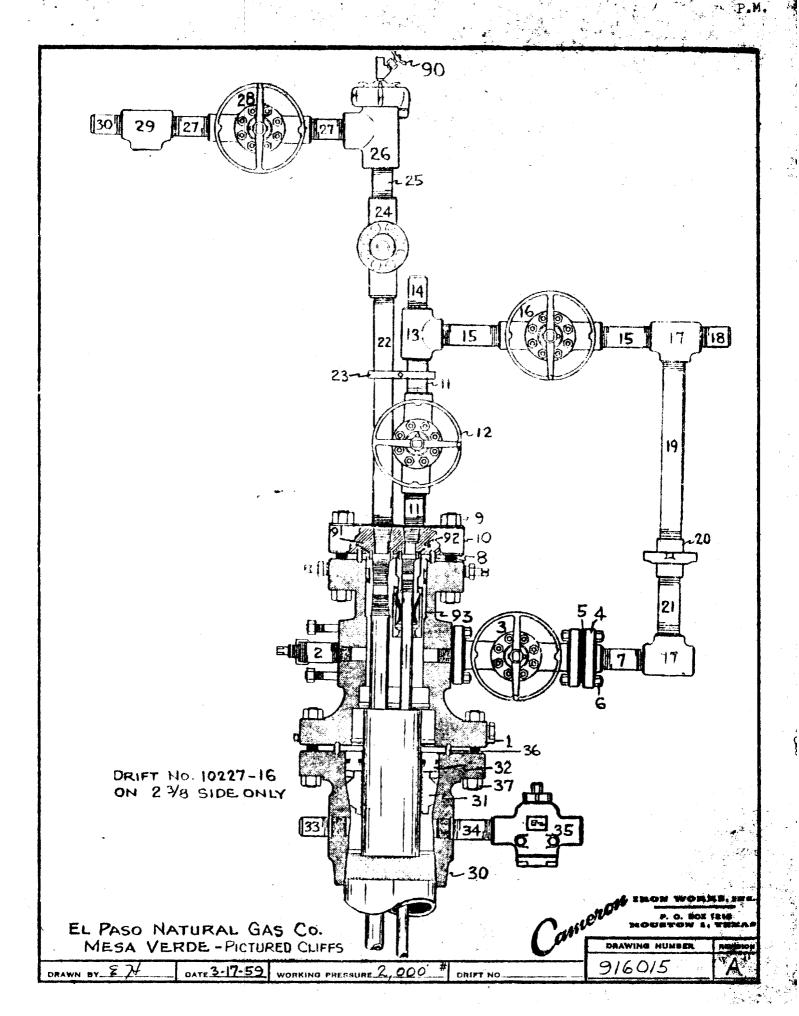
SCALE DATE No.

DRAWN BY CHECKED BY

FORM 7- 132R (10-56)

Schematic Diagram of Dual Completion El Paso Natural Gas King No. 1 (PM) NE/4 Section 22, T 30 N, R lo W





OPEN FLOW TEST DATA

DUAL COMPLETION

DATE June 15, 1960

El Paso Natural Gas		l ease	King No. 1 (P)) owwo	
990 N, 890E; 22-3	ON-10W		County	San Juan	State New Mexico
Pictured Cliffs			Post	Undesignated	* *************************************
Casing: Diameter	Set At: Feet	4489	Tubing: Diamet	1-1/4*	Set At Feet . 2963
Pay Zone: From 2947	Tn 	2971	Total Depth:	5 322 c/o 5 258	5/24/60
Stimulation Method Sand Water Frac.			Flow Through (Casing X	Flow Through Tubing

Choke Size, Inches	Choke Constant: C		
. 75	12.365		
Shut-In Pressure, Casing, PS 944 (PC)	IG - 12 PSIA - Emys Shotile 956 - 22	Shuttin Pressure, Tubing 944 (PC)	PSIG 12 PSIA 956
Flowing Pressure: P PS	G +12 PSIA 376	Working Pressure: P	PSIG - 12 PSIA . 394
Temperature: 7 66 F 5: •994	3 .85	EpviProm Tables 1.039	Gravity .670 19 .9463

Initial SIPT (MV) = 609 psig Final SIPT (MV) = 611 psig

Guiberson "Shorty" Packer at 4468

CHOKE VOLUME Q C x P, x F, x Fy x Fpv

12.365 x 376 x .9943 x .9463 x 1.039

4545

MCF D

OPEN FLOW Asf Q
$$\begin{pmatrix} & & & & \\ & & & 2 & & \\ & & P_c & & \\ & & P_c & & P_w & \end{pmatrix}$$

Aof 5324 MCF D

require eye W. D. Dawson ...

WETNESS JUST 199

L. D. Galloway by John.

OPEN FLOW TEST DATA

DUAL COMPLETION

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JEOHM, 23-25H AREV. 19-59)

June 7, 1960 DATE ___

Operator R1 Paso Natural Gas (lomany	King Wo. 1 (M)	OWWO
Location 990N, 890E; 22-30N-10	7	County San Juan	State Nexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 7 **	Set A1. Feet 4489	Tubing: Diameter	Set At: Feet 521 0
Pay Zone: From 5148 Stimulation Method Sand Water Frac.	5255	Total Depth: 5322 e/o 5258 Flow Through Casing	Shut In 5/24/60 Flow ,I hrough Tubing
•75 Shut-In Pressure, Casing, PSIG		5-1/2" liner 4414 Shut-in Pressure, Tubing PSI	G 12 PSIA
(PC) 925 Flowing Pressure: P PSIG (NV Tbg) 99 Temperature. T: 59 F Ft 1.0010	1	(MV) 593 Working Pressure: Pw PSI Calc. Fpv (From Tables: 1.009	605 G - 12 - PSIA 215 Grovity 698 Fa .9292
Initial SIPT (PC) = 9 Final SIPC (PC) = 9	27 paig	Packer at 4468 - 0	
CHOKE VOLUME Q C x P, Q 12.365 x	x F, x F ₉ x F _P v	02 x 1.009	1288 MCF/D
OPEN FLOW Aof Q 2 Pc	P _w)		
Aof 3660	25 n 26 1.14	45 ^{.75} x 1288 = 1.1066 x	1288

TESTED BY

Aof

1425

.. MCF.D

WITNESSED BY_

De Salloway L. D. Galloway