

3-000

2-EPNG, El Paso &amp; Farm.

1-Snoddy

1-F

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NUMBER OF COPIES RECEIVED		2
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

Name of Company <b>Beta Development Co.</b>		Address <b>234 Petr. Club Plaza, Farmington, New Mexico</b>			
Lease <b>Vasaly Unit</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>22</b>	Township <b>30 N</b>	Range <b>11 W</b>
Date Work Performed.	Pool <b>Basin Dakota</b>	County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Perf. & SNF**

Detailed account of work done, nature and quantity of materials used, and results obtained.

3/22/64 - Moved on completion rig.

3/23/64 - Drld. DV tools @ 2382' &amp; @ 4952', CD to 6905'. Tested csg. to 4000#. Displaced w/1% calcium Chloride wtr. w/4# FR-4/1000 gals. &amp; spotted 500 gals. 7 1/2% MCA.

3/24/64 - Ran correlation log. Perf. 6894-6904' & 6841-6845' w/2 JPF. SNF w/10,000# 40-60 sd. & 10,000# 20-40 sd., 25,500 gals. 1% calcium chloride wtr. w/4# FR-4/1000 gals., 33,000 gals total wtr. Acid ED 1400#, TP 3200-4000#, ATP 3800#, rate 29 BPM. Perf. 6772-6792' w/2 JPF, SNF w/10,000# 20-40 sd., 15,000 gals. treated wtr., 16,600 gals. total wtr. FBD 2700#, TP 3400-4000#, ATP 3600#, rate 30 BPM. Sanded off w/5000# sd. in perfs.

3/25/64 - Set magnesium BP @ 6834'. Re-perf. 6775-6795' w/2 JPF. Squeezed 500 gals. 15% MCA ahead of frac. SNF w/30,000# 20-40 sd., 32,800 gals. treated wtr., 44,400 gals. total wtr., TP 3300-3500#, ATP 3400#, rate 32.8 BPM. SI 2200#, 5 MSI 800#. Set magnesium BP @ 6764'. Perf. 6693-6703' w/2 JPF. SNF w/10,000# 40-60 sd., & 10,000# 20-40 sd., 26,200 gals. treated wtr., 32,600 gals. total wtr. FBD 2200#.

Witnessed by <b>V. L. Wiedersheim</b>	Position <b>Engineer</b>	Company <b>Beta Development Co.</b>
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(See over)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

Approved by Original Signed By  
**A. R. KENDRICK**

Title  
**PETROLEUM ENGINEER DIST NO 3**

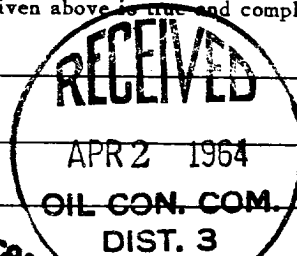
Date  
**APR 2 1964**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name  
**Original signed by: JOHN T. HAMPTON**

Position  
**Manager**

Company  
**Beta Development Co.**



3/25/64

(Cont'd.) - TP 3400-3500#, ATP 3450#, rate 32.8 BPM. SI 1300#, 5 MSI 900#. SI 3 hrs. Drld. B.P. & CO to 6905'. Ran 219 jts. 6875.76' of 2" EUE w/pump-out plug in bottom jt., pin collar 1 jt. off bottom, landed @ 6887'. Rig released 8 AM. Est. gauge 2,000 MCF/D. Cleaning, prep. to SI for gauge.