STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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	\perp
OIL	
GAS	
	OIL

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AUTHO	INIZATION TO	1101101				
Operator Tenneco Oil Company	- WITTE				णा ७७%	IVE	
Address P. O. Box 3249, Englewo	ood, CO	80155			O/L SEP 06,	985	7
Recompletion Oil	Transporter of:	☐ Dry Ga		Other (Please ex	DIST	0) 	,
of change of ownership give name E and address of previous owner	l Paso Na	tural Gas,	P.O.	Box 4990, Farm	ington, NM 87499)	
II. DESCRIPTION OF WELL AND L Lease Name Ludwick LS	LEASE Well No.			ition	Kind of Lease US State, Federal or Fee	S A SF	Lease No. 078194
Location B :	990	Feet From The	N	Line and	1580 Feet Fro	m The	
Line of Section	Township	30N		Range 10W	, _{NMPM,} San	Juan	County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Cor C Conoco Inc. Surface Tr Name of Authorized Transporter of Casinghead El Paso Natural Gas	_{ondensate} x ansportat	ion	AL GAS	P. O. Box 46 Address (Give address to white	ich approved copy of this form is O, Hobbs, NM 88; ich approved copy of this form is 90, Farmington,	240 to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Se	c. Twp.	Rge.	Is gas actually connected?	When I		
If this production is commingled with that from a NOTE: Complete Parts IV and V							
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and regulations of with and that the information given is true and	the Oil Conserva	tion Division have be best of my knowledg	en complied e and belief.		OIL CONSERVATION	SEP	,0 <u>6 1985</u>
Short M-Kmin	anature)			If this is a request for a	in compliance with RULE 1104.	eepened well, this	R DISTRICT # 3
Sr. Regulatory Analyst	(Title) 1985			panied by a tabulation of the All sections of this form Fill out only Section I, II.	the deviation tests taken on the must be filled out completely for , III, and VI for changes of owner,	allowable on new a	nd recompleted walls.
	(Date)			or other such change of c Separate Forms C-104 r	must be filed for each pool in mu	iltiply completed w	elis.

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IV. COMPLETION DATA

					i			
fid yang hand bayyay Sween	(ni-tud2) erussser9 gniduT		Casing Pressure	(ui-tud2)		Choke Size	·	
Testing Method (pilot, back pr.)		 						ĺ
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate	NWWCE		Gravity of Conder	ətsər	
AS WELL								
			10100			Gss - MCF		
Actual Prod. During Test	Oil - Bbls.		Water Bbls.		 	3011 333		
		İ			}			
			SIDERS - Fulley		ļ	Choke Size		
Length of Test	Tubing Pressure		Casing Pressure		L			
			DOLLION BUIDDON	(Flow pump, gas	(:ɔɪə 'ɪɪɪ			
Date First New Oil Run To Tanks	Date of Test				(5,5 4)			
V. TEST DATA AND REQUEST FO	ALLOWABLE OIL WE	° 7	depth or be for ful	i 24 hours) Frecovery of total t	IIO DROLIO AUIDIO	eupa ad izum bne i	i to or exceed top	allowable for this
OT T231 1039 0144 ATAC T23T \)	eths ad tzum 129T)	. Letot to vigeriones I	. + , + + + + + + + + + + + + + + + + +	,,,		
		T						
								
		1						
		 		130 111 130		S	YCKS CEMEN	1
HOLE SIZE	CASING & TUBING			TBS HT930				
	LOBING, C	DNA , DNISA	CEMENTING	S RECORD				
	O CHIGHT							
						_		
						Depth Casing St	901	
Pertorations								
Ana transfer	Name of Producing Formation		Top Oil/Gas Pa	,		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	ite3 reisurber8 to smeW	· · · · · · · · · · · · · · · · · · ·						
	į	ł				1		
	Date Compl. Ready to Prod.	1	Total Depth	_		.0.T.8.9		
Dabbudg etaG	hard of the Beat in the Complete O	 						1.4
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Designate Type of Completion -	II P M IIO	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	V.29A .Hid .
	3-IN EO							
IV. COMPLETION DATA								