Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

STRICT III JU Rio Brazos Rd., Aziec, NM 87410	REQUI	EST FO	R AL	LOWABL	E AND AI	UTHORIZ	ATION S		_		
erator	<u>-</u>	U InAl	<u>yor</u> c	DATI OIL.	110		1 41611 74	1No. 4509389			
MOCO PRODUCTION COMPANY						3004307307					
O.O. BOX 800, DENVER,	COLORADO	80201			Other	(l'lease explai	n)				
ason(s) for Filing (Check proper bax)		Change in T	ranspo	rter of:			•			ļ	
w Well	Oil		Dry Ga	· U/							
ange in Operator	Casinghead	Gas 🔲 🤇	Coaden	sule U							
hange of operator give name address of previous operator											
DESCRIPTION OF WELL	AND LEA	SE					Kind of	1	les	se No.	
LUDWICK LS		Well No. Pool Name, Including 11 BLANCO (MES				Loummon			_	SF078194	
Unit Letter		990	Feet Fr	rom The	FNL Line	1 l	580 F ≪	t From The _	FEL	Line	
Section 19 Townshi	30	N	Range	10W	, Niv	łрм,	SA	JUAN		County	
I. DESIGNATION OF TRAN	JCP/\PTF	R OF OI	L AN	ID NATUI	RAL GAS			 ,	is to be see		
Transporter of Oil		or Conden	sale.		Address (Giw	ACT 20'EU	ich approved : CTDTTT	copy of this fo EARMIN	orm is to be ser	M <u>87401</u>	
MERIDIAN OIL INC.		head Gas or Dry Gas			3535 EAST 30TH STREET, Address (Give address to which approved a						
lame of Authorized Transporter of Casin E.L. PASO NATURAL GAS C	ighead Gas OMPANY	nead Gas ☐ or Di MPANY			P.O. B	P.O. BOX 1492, EL PASO			0, TX 79978		
well produces oil or liquids,	Unit		Twp	_i	ls gas actually		When	?			
this production is commingled with that	from any ou	ner lease or	pool, g	ive comming	ling order numi	ber:					
V. COMPLETION DATA		Oil Well		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion	1 - (X)	ni Ready M	Prod.		Total Depth	L	1	P.B.T.D.	<u> </u>	_1	
Date Spudded	Spudded Date Compl. Ready to Prod.				B AVE Do			Tukun Dorth			
levations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
'erforations					<u>. I</u>			Depth Cau	ng Shoe		
		TURING	CAS	SING AND	CEMENT	NG RECO	TD				
101 F C. 15		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	<u>-</u> -	Ozomo E. C.									
V. TEST DATA AND REQU	FOT FOR	ALLÓW	ABL	Æ	_ 					ume l	
V. TEST DATA AND REQU OIL WELL (Test must be after	r recovery of	total volum	e of loc	ed oil and mu	ss be equal to c	or exceed top a	Howable for th	elc)	e jor jui 24 ne	<u> </u>	
Date First New Oil Rua To Tank	Date of	[est			Producing P	Method (Flow,	ршир, дал 1911	0.2			
·		Tubing Pressure				Casing Pressule			Choke Size		
Length of Test	Tubing										
Actual Prod. During Test	Oil - Bb	Oil - Bbis.				Water Bok FEB 2 5 1991			Us. Mei		
						OIL CC	IN. DI	y .	76		
GAS WELL Actual Prod. Test - MCT/D	Length	of Test			Bbls. Cond	HIDMMCF	<u>57. 3 ~</u>	Gravity	Condensate	- ·	
Verine Lieu					-	ssure (Shut-in)		Choke Si	LE		
l'esting Method (puest, back pr.)	Tubing	Pressure (SI	iut·is)		Casing ric						
VI. OPERATOR CERTIF	ICATE (OF COM	4PLI	ANCE	11	OIL CO	NSER'	OITAV	N DIVIS	ION	
the object and regulations of the Oil Conscivation					1	FEB 2 5 1991					
I hereby certify that are that and that the information given above Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D-	Date Approved					
is true and complete to the best of	,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	,				YO WHO			_1 .	,	
NU Mely					_ p.	By But Sharp					
Signature Doug W. Whaley, Staff Admin. Supervisor					- `	SUPERVISOR DISTRICT #3					
Primed Name February 8, 1991			11 128-13	ide <u>0=4280 —</u> one No.	- Ti	tle					
Date			reichin	U.R. 170.	جيد البي	تتعابسيه			والمجارين والمراوي		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.