



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY**El Paso Natural Gas Company**
(Company or Operator)**Fuller Pool Unit**
(Lease)Well No. **1**, in **SW** $\frac{1}{4}$ of Sec. **22**, T. **30N**, R. **11W**, NMPM.**Artesian Pool** Pool, **San Juan** County.Well is **990** feet from **North** line and **1690** feet from **West** lineof Section **22**. If State Land the Oil and Gas Lease No. isDrilling Commenced **April 20**, 19**53** Drilling was Completed **May 24**, 19**53**Name of Drilling Contractor **Company Tools**Address **Farmington, New Mexico**Elevation above sea level at Top of Tubing Head **5709'** The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **2185** to **2239 (a)** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	25.5	New	121'	Artesian			Surface
5 1/2	15.5	New	217'	Artesian			Prod. Csg.
1"	1.65	New	222'	Artesian			Prod. Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	121'	100	Circumferential		
7 7/8	5 1/2	217'	150	Ring Stairs		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 120 quarts of S.I.S. per foot from 2191' to 2239'. Interval gave 394 MCF.

Result of Production Stimulation

Well tested 1,606 MCF/D.

Depth Cleaned Out

2239'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2187 feet, and from feet to feet.
Cable tools were used from 2187 feet to 2239 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was 1,636 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 675 lbs.
Length of Time Shut in 11 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	800
T. Salt.	T. Silurian.	T. Kirtland Fruitland	905
B. Salt.	T. Montoya.	T. Pictured Cliffs.	2185
T. Yates.	T. Simpson.	T. Menefee.	
T. 7 Rivers.	T. McKee.	T. Point Lookout.	
T. Queen.	T. Ellenburger.	T. Mancos.	
T. Grayburg.	T. Gr. Wash.	T. Dakota.	
T. San Andres.	T. Granite.	T. Morrison.	
T. Glorieta.	T.	T. Penn.	
T. Drinkard.	T.	T. Fruitland	1825
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	490	490	San cr-grn ss w/thin sh breaks.				
490	645	155	Variegated sh w/thin ss breaks.				
645	800	155	San to gry cr-grn ss interbedded w/gry sh.				
800	905	105	Ojo Alamo ss. sh cr-grn s.				
905	1825	920	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss.				
1825	2185	360	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss.				
2185	2239	54	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 22, 1953

Company or Operator El Paso Natural Gas Company
Name J. F. Tadlock

Address Box 997 Farmington, New Mexico
Position or Title Petroleum Engineer.