

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 990' FNL, 1650' FWL, Sec. 22, T-30-N, R-11-W, NMPM, San Juan Co., NM</p>	<p>API # (assigned by OCD) 30-045-09392</p> <p>5. Lease Number FEE</p> <p>6. State Oil&amp;Gas Lease #</p> <p>7. Lease Name/Unit Name Fuller</p> <p>8. Well No. #1</p> <p>9. Pool Name or Wildcat Aztec Pictured Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Installation	

13. Describe Proposed or Completed Operations

It is intended to install tubing on the subject well according to the attached procedure.

RECEIVED  
MAR 31 1998  
OIL CON. DIV.

SIGNATURE *John Bradford* (MDW) Regulatory Administrator March 27, 1998

VKH

(This space for State Use)

Approved by

*Johnny Robinson*

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #

Date

MAR 31 1998

**Fuller #1**

Aztec Pictured Cliffs

Unit C, Section 22, T-30-N, R-11-W

Latitude/Longitude: 36° 48.10' / 107° 58.90'

**Tubing Installation Procedure**

1. Hold Safety meeting. Comply with all NMOCD, BLM, and Burlington safety and environmental regulations. Test rig anchors (if not done so in last 12 months) and build blow pit or install steel pits prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job.** If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install if essential.
3. Deliver 2400 ft., 1.9 in. O.D., 2.4#, J-55, I.J. tubing to location.
4. PU and TIH with 1.9" tubing with a saw-tooth collar on bottom and a seating nipple one joint off bottom. CO to PBTD at 2344' with air-mist.
5. Once clean, PUH and land tubing in middle of perforations (+/- 2224'). ND BOP and NU wellhead. Obtain final pitot gauge if possible. If well will not flow on its own, swab well to seating nipple until well kicks off. RD and move off location. Return well to production.

Recommended:



Production Engineer

Approved: \_\_\_\_\_

Drilling Superintendent

Marvin Webb  
Office – 326-9892  
Home – 326-3659  
Pager – 564-1662