

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

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NOV 30 1999
OIL CON. DIV.
DIST. 3

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538			
Contact Party Peggy Cole					Phone (505) 326-9700			
Property Name MORRIS A				Well Number 7	API Number 300450939900			
UL D	Section 23	Township 030N	Range 011W	Feet From The 800	North/South Line FNL	Feet From The 890	East/West Line FWL	County SAN JUAN

II. Workover

Date Workover Commenced 4/29/99	Previous Producing Pool(s) (Prior to Workover) AZTEC PICTURED CLIFFS
Date Workover Completed 6/8/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature

Peggy Cole

Title

Reg. Administrator

Date

11-18-99

SUBSCRIBED AND SWORN TO before me this 18 day of Nov., 1999

My Commission expires: 6/11/03

Mae Benally
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6/8/99

Signature District Supervisor <u>S. J.</u>	OCD District <u>3</u>	Date <u>12/28/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
800' FNL 890' FWL, Sec. 23, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-09399

5. Lease Number
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name
Morris A

8. Well No.
#7

9. Pool Name or Wildcat
Aztec Pictured Cliffs

10. Elevation:

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JUN 29 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4-29-99 MIRU. ND WH. NU BOP. TOOH w/tbg. TIH w/6 1/4" bit, tag up @ 2381'. D/O to 2420'. SDON.

4-30-99 TOOH w/bit. TIH w/79 jts 3 1/4" 9.3# J-55 csg, set @ 2477'. ND BOP. NU cmt head. Cmted w/325 sx Class "B" neat cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Flocele (676 cu ft). Tailed w/25 sx Class "B" neat cmt w/1% Econolite, 5 pps Gilsonite, 0.25 pps Flocele (37 cu ft). Circ 5 bbl cmt to surface. ND cmt head. NU frac valve. RD. Rig released.

5-10-99 RU. PT lines to 6000 psi & 3 1/4" csg to 5000 psi, OK. TIH w/perf gun. Perf lower PC @ 2364'-2389' w/7 0.27 diameter holes. Perf upper PC @ 2342'-2361' w/5 0.27 diameter holes. TOOH w/perf gun. Brk dwn perfs w/500 gal 15% HCL. SDON.

5-11-99 PT lines to 5000 psi, OK. Spot acid. Frac PC w/427 bbl 20# linear gel, 519,900 SCF N2, 175,000# 20/40 Brady snd. Flow back well.

5-12-99 Flow back well.

5-13/14-99 Flow back well. Installed prod valve. RD. Shut-in well. WO bailer.

5-19-99 RU. TIH w/bailer, bail snd @ 2393'. Flow well. SDON.

5-20-99 Flow back well. Bail snd @ 2467'. TOOH w/bailer. RD. Shut-in well. WO tbg installation.

SIGNATURE

[Signature]

Regulatory Administrator June 22, 1999

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(This space for State Use)

TLW

ORIGINAL SIGNED BY CHARLIE T. PERRIN

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

JUN 29 1999

6-7-99

MIRU. ND WH. NU BOP. TIH, tag up @ 2444'. CO w/air to 2467'. Circ cln.

Land tbq w/73 jts 1 1/4" 2.75# J-55 tbq, set @ 2337'. ND BOP. NU WH. SDON.

6-8-99

RD. Rig released.

COMP	NAME	TOW	ID	USER	XREF	DISP	MO	GRS	GAS	PR
MORRIS	A 7	4954501	49545A			11/30/98			834.25	
MORRIS	A 7	4954501	49545A			12/31/98			936.25	
MORRIS	A 7	4954501	49545A			1/31/99			919.58	
MORRIS	A 7	4954501	49545A			2/28/99			771.55	
MORRIS	A 7	4954501	49545A			3/31/99			871.55	
MORRIS	A 7	4954501	49545A			4/30/99			786.25	
MORRIS	A 7	4954501	49545A			5/31/99			2098.96	
MORRIS	A 7	4954501	49545A			6/30/99			3759.7	
MORRIS	A 7	4954501	49545A			7/31/99			4196.95	
MORRIS	A 7	4954501	49545A			8/31/99			3955.78	
MORRIS	A 7	4954501	49545A			9/30/99			3798.92	

MA	Off No	Person	alt	Volume
11	49545A	199711	00	1897.98
11	49545A	199712	00	2056.8
11	49545A	199801	00	2151.89
11	49545A	199802	00	1747.98
11	49545A	199803	00	1678.38
11	49545A	199804	00	1532.30
11	49545A	199805	00	1831.31
11	49545A	199806	00	1748.96
11	49545A	199807	00	1412.7
11	49545A	199808	00	980.36
11	49545A	199809	00	1295.06
11	49545A	199810	00	1172.51